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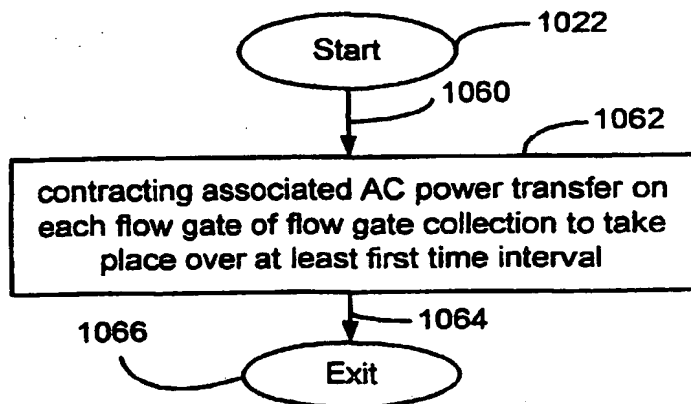
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(54) Title: **METHOD AND SYSTEM OF MANAGING AC POWER NETWORKS BASED UPON FLOW-GATE MARKET TRANSACTIONS**



(57) Abstract: A method and system is claimed for contracting AC power transfer on an AC power network with a flow gate collection containing at least one flow gate. The method and system include contracting an AC power transfer on said AC power network, further including contracting an associated AC power transfer on each of said flow gates of said flow gate collection.

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METHOD AND SYSTEM OF MANAGING AC POWER NETWORKS BASED UPON FLOW-GATE MARKET TRANSACTIONS

Technical field

- 5 This invention relates to methods of controlling electrical power transmission, more specifically, AC electrical power transmission in a frequency controlled AC power network.

Background Art

- 10 Ever since the invention of AC power technology, this and many other countries have benefited from the ability to share the use of AC electrical power across great distances. This AC power technology has proven to be of enormous value. However, the management and control of AC power networks have shown themselves to have fundamental problems. But before discussing these problems, it is important to consider some basic physical properties
15 distinguishing AC power distribution systems from other flow based systems such as DC power, gas, water and oil transmission systems.

- An AC power network is an electrical network connecting AC power generators to AC power loads on power lines controlled so that the network as a whole can be seen to function at an essentially constant frequency and uniform phase across
20 the network. Drifts in phase are compensated by phase shifting devices to enforce the uniform phase property across the AC power network. Drifts in frequency are compensated at the generators. Such frequency variations are typically caused by variances between the loads and generated power. The effect of these compensations is to operationally provide essentially constant
25 frequency and uniform phase throughout the AC power network. The AC power distribution frequency in the United States, Canada, Mexico and some other countries is 60 Hz and in some other countries is 50 Hz. In certain cases, the power is distributed in a 2-phase transmission scheme. In certain other instances, the power is distributed in a 3-phase transmission scheme.

- 30 A grid as used herein will refer to an electrical power system which may comprise more than one AC power network as well as DC power lines which may transfer energy between nodes of different AC power networks or between nodes of a single AC power network.

Cities, generators and the like act as the nodes of an AC power network. A specific node may actually comprise more than one generator or load. A bus locally connects these local facilities of a node. High voltage AC transmission lines transfer power between the cities and the generators in major load centers of an AC power network. By way of example, in the United States, there's an AC power network that covers what is called the Western States Coordinating Council, which goes from British Columbia in Canada down to Northern Mexico and over to the Rocky Mountains. There's another AC power network in Texas and there's another AC power network essentially covering the rest of the United States and Canada, with the exception of a portion of Quebec. These three AC power networks are connected together by direct current lines to form the North American grid. They're not connected in AC. They are asynchronous, in that they are not synchronized either in terms of frequency or phase across the United States, Canada and northern Mexico.

Another property distinguishes AC power networks from gas, water, oil and other fluid flow distribution systems. In AC power networks, changes in power generation and loading propagate across such networks at approximately the speed of light, so that the effect of power generation and power loading on a network effects the whole network in a manner that, for practical purposes, is simultaneous.

Due to the stability of frequency and phase across an AC power network, changes in power have a super positioning effect. This insures that the power being carried on any line in the network is essentially a linear function of the generators and loads on the network. Furthermore, if a path of lines connects two nodes, generating power at the first node carried by the path is offset by power generated at the second node, as related by the just mentioned linear function.

These AC power networks are operated within a safe range, so that the patterns of flows are fairly predictable, given the configuration of the network does not change. The North American Electric Reliability Council computes a system of a set of numbers called transfer distribution factors available on the North American Electric Reliability Council website, www.nerc.com, showing how the power is distributed across these various lines. It is a linear function of the amount injected, which changes sign when the direction of transfer changes from Node1 to Node2 into Node2 to Node1. Such functions are skew symmetric with respect to the nodes.

Consider a DC network: one can directly control the delivery of power from one point to another. This cannot be done on AC power networks. It is a characteristic of AC power networks that all lines are affected in roughly fixed proportions, the previously mentioned transfer distribution factors, by the generating and loading at specific nodes.

By way of example, when AC power is sent from Bonneville Power Authority in the state of Washington to San Francisco, some of it comes down the direct path and some of it comes down through Idaho to Arizona and back up from Southern California to Northern California. One may be limited in what can be brought from the Bonneville Power Authority to San Francisco because there's a problem with the flow coming up from Southern California to Northern California.

Consider an AC power network. There can be unlimited number of sources and loads in that network. Eventually though, the network runs out of capacity. There are certain lines or collections of lines of the network that are going to run out ahead of others and those constrained flow elements are a big problem for the electricity industry. These lines may typically be limited either by line carrying capacity or by transformer capacity limits associated with those lines. Note that there may be more than one transformer involved and that different transformers may have differing transformer capacity limits. These constrained flow elements are called flow gates. In the last few years the importance of flow gates has begun to emerge through the actions of NERC, which has been responsible for building a model estimating flow gate impact, which can be downloaded from their web site.

A flow gate of a given AC power network will refer herein to a collection of at least one line whose total maximum safe carrying capacity will act as a congested element of the network, constraining AC power delivery between two or more nodes of that network.

All lines have maximum safe carrying capacities and thus could be considered flow gates, of a sort. However, historical congestion analysis of specific AC power networks reveals that only a small number of flow gates account for almost all congestion problems. Such flow gates will be herein referred to as significant flow gates. Note that maximum safe carrying capacity is usually defined in terms of the overall system network reliability, which includes more than just what conditions that cause line failure.

The associated AC power transfer across a given flow gate is additive due to the super positioning effects previously discussed. Thus in sending 100 megawatts along a path, the transmission may have a 10% impact on the flow gate, putting 10 megawatts on the flow gate. A second generator may have a 5% impact on that flow gate. Generating 100 megawatt at the second generator would add 5 across the flow gate.

Figure 1 depicts an exemplary AC power network based upon contemporary AC power technology as found in the prior art. The network contains 12 nodes labeled 10, 20, 30, 40, 50, 60, 70, 80, 90, 100, 110 and 120 respectively.

10 AC transmission line 12 runs between node 10 and node 20. Line 14 runs between node 10 and node 40. Line 22 runs between node 20 and node 30. Line 32 runs between node 30 and node 40. Line 42 runs between node 40 and node 120. Line 44 runs between node 40 and node 60. Line 46 runs between node 40 and node 50. Line 52 runs between node 50 and node 110. 15 Line 54 runs between node 50 and node 60. Line 56 runs between node 50 and node 70. Line 62 runs between node 60 and node 110. Line 64 runs between node 60 and node 70. Line 82 runs between node 80 and node 90. Line 92 runs between node 90 and node 120. Line 94 runs between node 90 and node 110. Line 96 runs between node 90 and node 100. Line 102 runs 20 between node 100 and node 110. Line 112 runs between node 110 and node 120.

Flow gate A 210 is a constraint on the network. Lines 32, 34 and 42 are constrained by flow gate A 210 by a total maximum safe carrying capacity, in that these lines have transmission capacity limitations which are easily overloaded 25 when this maximum safe carrying capacity is exceeded.

Flow gate B 220 is a constraint on the network. Lines 42 and 44 are constrained by flow gate B 220. These lines are also constrained by a total maximum safe carrying capacity due to system limitations, such as their proximity at some critical junction of the system, such as a mountain pass.

30 Flow gate C 230 is a constraint on the network. Lines 52 and 62 are constrained by flow gate C 230 to a total maximum safe carrying capacity.

Figure 2 depicts a list of associated AC power transfer functions for each flow gate of a collection of flow gates for each of the buses of the various nodes of the exemplary AC power network of Figure 1 as disclosed in the prior art.

Bus 1 locally connects all facilities of Node 10. Bus 2 locally connects all facilities of Node 20. Bus 3 locally connects all facilities of Node 30. Bus 4 locally connects all facilities of Node 40. Bus 5 locally connects all facilities of Node 50. Bus 6 locally connects all facilities of Node 60.

- 5 Bus 7 locally connects all facilities of Node 70. Bus 8 locally connects all facilities of Node 80. Bus 9 locally connects all facilities of Node 90. Bus 10 locally connects all facilities of Node 100. Bus 11 locally connects all facilities of Node 110. Bus 12 locally connects all facilities of Node 120.

10 Note that the facilities at these nodes, connected by the associated bus, often varying greatly in terms of generation capacity as well as loading capacity. By way of example, a city often consumes far more AC power than it generates. Another example, a node for a major hydroelectric dam such as Grand Coulee Dam would tend to generate far more AC power than it consumed.

15 Note that the associated AC power transfer functions for the various buses are all fractions of 1, since the most power that could be transferred is the amount of power at the generation node. Note further that some of these AC power transfer functions are negative. Bus 11 has strictly zeroes for its power transfer function. It is essentially acting as a reference node for calculating the associated functions. Note that identification of the reference node is done for convenience.
20 Any bus can serve as the reference node.

Consider how AC power transfers are managed today. In the United States, the Federal Energy Regulatory Commission (FERC) has called for the development of Regional Transmission Organizations (RTOs) to better coordinate markets and foster reliability (in FERC Docket No. RM99-2-000
25 issued May 13, 1999). The electric power industry has a long history of using centralized dispatch to manage generation, as opposed to open markets. Centralized dispatch was suited to an industry consisting of vertically integrated monopolies. The traditional approach to RTO design so far has been to retain as much of this centralized control as possible, while opening access to competitive
30 wholesale and retail participants. The result has been volatile prices, settlement disputes, and difficulties matching supply and demand on a real-time basis. The basic problem is that centralized dispatch does not work well where participants do not have common ownership or objectives.

Today, transmission rights are further considered and negotiated in terms of point-to-point transfers within the network using a system known as contract paths. This
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contract path system of scheduling power transmission reserves transmission rights along a particular, direct path through the AC power network. This is done by purchasing transmission rights from each of the transmission line owners for each of the lines making up the direct path.

- 5 Such thinking is contrary to the previously discussed physics of these AC power networks, because changes in power generation or load at any node have an essentially linear effect on all transmission lines in the network, and consequently impact all flow gates within that network to some extent. It often occurs that some constraint, occurring across a significant flow gate off that direct path, actually limits
10 the transmission capability on the direct path.

The contract path system maintains the fiction that AC power can be directed to follow a path through the network chosen as one might with natural gas. By changing the valves, one can mythically direct AC power a particular way through the AC power network. The contract path system was put in place because it
15 was thought conceptually easier since one only had to make reservations along the single path. The fundamental problem with the contract path approach is that the contract path arrangement for transmission does not accord with the way the power actually flows in an AC power network.

Today's contract path system is based upon a first-come, first-served priority
20 scheme. What is bought has very limited resale capability. By way of example, consider three nodes A, B and C of an AC power network. Suppose one bought power transmission from A to B and bought transmission from B to C. Using the contract path approach, this does not necessarily mean one owns power transmission from A to C, because contract paths are not additive.
25 Owning power transmission from A to B and from B to C would not necessarily entitle power transmission from A to C. To transport from A to C, one might have to purchase specific transmission rights from A to C. This is because of regulatory rules often reflecting some flow gate constraint which would not be met in the two separate paths which would be triggered in the combined path. So in
30 the contract path based market, which is the traditional market, once you have purchased the transmission from A to B, it's only value is often for moving energy from A to B. This is a common experience when all three nodes are in the same control area.

It is actually worse than indicated. There are numerous times and places when
35 owning rights from A to C does not insure that anything can be delivered from A to C, even without critical events in the network. The grid reliability operators often

cut transmission due to congestion, which may not even be on the contract path. Today, there are several ad hoc approaches to limiting flow on one path because of the impact on another path. The central operator acts, because some flow gate will otherwise overflow.

- 5 Another alternative approach to the contract path system is to take all of these generator cost curves, and the buyer preference functions, into a mathematical optimization program, and figure out the optimal flow. This alternative approach has significant disadvantages. In a commercial market, getting people to reveal all their costs is quite difficult. Most people are very reluctant to do that. Further, 10 such costs frequently change. The buyers have to reveal their preferences, which is a tremendous informational burden. It is also extremely unlikely that they could or would do it. Even if they did, collecting all this information is a tremendous burden on the central operator.

- Such an alternative approach requires two-way communication among all the 15 players, with all these generators, loads, transmission devices and systems to control over a wide region. It has proven impossible to provide the requisite level of reliable communication and direct control systems. Besides, people are unwilling to turn over control of their lives to a central operator, even if they are willing to divulge their preferences and costs.

- 20 A similar approach in industry is a power pool called PJM, for Pennsylvania, New Jersey and Maryland, who have developed a system called locational marginal pricing. It is a central dispatched methodology. However, a local flow model is buried within it. It supports some centralized management of generators and such in order to get a consistent solution that is based upon the power distribution 25 matrix.

- This approach suffers from at least the same problems facing any other centralized control scheme. There is a very limited amount of detailed information such a system can acquire, or use, to optimize AC power transfers. The power users are again blind to their options. The players cannot determine what works 30 best for them. The central operator dictates such things to them. It is difficult to imagine that such a situation could be optimal. Worse yet, no one knows what the price of energy will be until long after it has been consumed! While there are some hedging mechanisms which have been developed, this doesn't change the fact that users are consuming power at an unknown price at the time of 35 consumption.

NERC has developed a methodology addressing flow gates to some extent. This is discussed in a document entitled "Discussion Paper on Aligning Transmission Reservations and Energy Schedules to Actual Flows", distributed in November, 1998 by the NERC Transaction Reservation and Scheduling Self-Directed Work Team. This team proposed an electrical power industry shift to a system of reserving and scheduling transmission based on actual use of congested flow gates, which they called the FLOWBAT method. Their proposal suffers from a serious omission, it does not address the issue of allocating flow gate capacity when demand exceeds supply. By their silence on this issue, it appears that they would continue the current practice of first-come, first-served allocation. The flaws discussed above for centralized planning continue to be relevant in this approach.

NERC has also sponsored the General Agreement on Parallel Paths Experiment (GAPP). GAPP is a system whereby one transmission provider compensates a second transmission provider for the parallel power flows occurring on a second transmission provider's system caused by transactions authorized by the first transmission provider. GAPP relies on distribution functions, in this case called Transaction Participation Functions (TPFs). These distribution functions refer to transmission paths rather than flow gates. GAPP attempts to align compensation paid by transmission users with actual power flows. However, GAPP is strictly an after-the-fact settlement system. It alters the current contract path scheme only to redistribute the revenue. It does not attempt to allocate scarce transmission capacity.

Notice that none of the prior contracting methods provide any incentive for proactive congestion relief by the players even though opportunities to resolve congestion problems often exist. Every prior approach is based upon a central operator making unilateral actions. There is no opportunity for collective problem solving by the players before transmission occurs.

To summarize, what is needed is an AC power transmission market system complying with the physics of AC power networks. Further, since transmission rights are predominantly constrained by significant flow gates, what is needed should account for the effect on the significant flow gates for each contracted transmission.

What is further needed is a method and mechanism by which such transmission rights across significant flow gates can be traded in a timely, reliable and efficient

manner which automatically guarantee correct operation of the AC power network.

Disclosure

5 Certain embodiments fulfill at least the requirements and needs discussed with regards to the prior art.

Certain embodiments include a method for contracting AC power transfer on an AC power network with a flow gate collection containing at least one flow gate. The method comprises contracting an AC power transfer on the AC power network, further comprising contracting an associated AC power transfer on each
10 of the flow gates of the flow gate collection. Such a method automatically insures that the associated flow gate AC power transfer has been contracted for each flow gate of the flow gate collection.

Certain further embodiments of contracting an AC power transfer include contracting the AC power transfer to take place over a time interval. Contracting
15 the associated AC power transfer on each flow gate of the flow gate collection further includes contracting the associated AC power transfer on each flow gate of the flow gate collection to take place at least over the time interval. Such embodiments advantageously insure that the associated AC power transfer is contracted for each flow gate of the flow gate collection over the time interval.

20 Certain further embodiments include contracting an AC power transfer collection of at least two AC power transfers on an AC power network. This further comprises contracting a sum of the associated AC power transfers for each of the AC power transfers of the AC power transfer collection on each of the flow gates of the flow gate collection. Such a method automatically insures that the
25 associated flow gate AC power transfer has been contracted for each flow gate of the flow gate collection, given the collection of AC power transfers being contracted.

Certain embodiments take into account that each flow gate of the flow gate collection has an associated maximum safe carrying capacity. Contracting the sum
30 of associated AC power transfers on each flow gate comprises the sum of the associated AC power transfers for each AC power transfer of the AC power transfer collection satisfying the associated maximum safe carrying capacity on each flow gate of the flow gate collection. This automatically insures that the associated flow gate AC power transfer for the collection of AC power transfers
35 satisfies the maximum safe carrying capacity of each flow gate.

Each AC power transfer of the AC power transfer collection has an associated amount of energy from an associated first node of the AC power network to a second node of the AC power network. Certain embodiments include contracting an amount of energy of the associated AC power transfer on each of the flow gates of the flow gate collection as essentially an associated linear, skew-symmetric function of the associated amount of energy from the associated first node to the second node. Such embodiments are further advantageous in complying with the observed physical characteristics of AC power networks and flow gates on such AC power networks. Additionally, this physical characteristic of AC power transfer can be used in trading to alter the AC power transfer collection so that it no longer exceeding the maximum safe carrying capacity on any of the flow gates.

Note that in certain further embodiments, enabling the first party to further contract to sell the first party owned AC power transfer trading rights further enabling the first party to further contract to sell the associated AC power transfer for a single flow gate, as well as, for all the flow gates. Such embodiments advantageously provide a fluidity for market forces to move toward optimal operating solutions based upon the internal needs and goals of the market players which cannot be attained by centralized control systems.

In certain embodiments, the first party may be a human being. In certain further embodiments, the first party may be a corporate entity. In certain further embodiments, the first party may be an agent authorized to represent the first party. In certain further embodiments, the agent may be a software agent executing on a computer. These embodiments provide the users and suppliers of AC energy to trade AC power transfer rights in terms of flow gates, removing the necessity of a centralized control system dominating the operation of such AC power networks.

In certain embodiments, a computing system comprised of at least one computer with coupled computer readable memory provides for the execution of a program operating system containing program code segments supporting the operations of the above discussed embodiments. Such embodiments provide an execution environment advantageously supporting these operations.

In certain further embodiments, the computing system further includes a client computer collection, a server system and a network. The client computer collection contains at least one client computer operated by a client. The server system contains at least one server computer. The network couples the client

computer of the client computer collection and coupling at least a first of the server computers of the server system. Contracting the AC power transfer on the AC power network further comprises identifying a first of the clients operating a first of the client computers as the first party. Such embodiments advantageously provide clients operated computers communicating in a secure fashion with the server system.

In certain further embodiments, a first client user operating the first client computer as the first party residing on the computer readable memory coupled to the first client computer includes the following operations: receiving stimulus from the first user, communicating via the network with the first server computer and displaying an interactive status. This advantageously provides basic support for a user interface to the contracting mechanism for AC power transfers on the AC power network.

In certain further embodiments, contracting the AC power transfer on the AC power network further comprises communicating via the network with the first client computer. This advantageously provides for the reception of the client computer communication as part of the contracting process.

In certain further embodiments, contracting for AC power transfer further includes operating a virtual trading floor containing a market for trading AC power transfer for each of the flow gates of the flow gate collection. In certain further embodiments operating the virtual trading floor for AC power transfer further include transforming the received server delivery stream into an order collection and contracting to create an agreed contract based upon a first bid order and a first ask order. These embodiments advantageously support a bid and ask order system of trading.

In certain further embodiments, the virtual trading floor includes at least one market interval associated with each flow gate of the flow gate collection. This advantageously supports trading in each flow gate AC power transfer in a fashion that directly maps to the physical behavior of the AC power network and its flow gates.

In certain further embodiments, the server system is further comprised of a reliable server collection of server computers performing a reliable distributed system with a process group collection of at least one process group. Each of the server computers is accessibly coupled with a computer memory, of the reliable server system. The program operating system includes program code

segments implementing at least one of the process groups of the collection of process groups. Such embodiments advantageously support the above process in a reliable, fault tolerant manner.

5 These and other advantages of the present invention will become apparent upon reading the following detailed descriptions and studying the various figures of the drawings.

Brief Description of the Drawings

10 Figure 1 depicts an exemplary AC power network based upon contemporary AC power technology as found in the prior art;

Figure 2 depicts a list of associated AC power transfer functions for each flow gate of a collection of flow gates for each of the buses of the various nodes of the exemplary AC power network of Figure 1 as disclosed in the prior art;

15 Figure 3 depicts contracting an AC power transfer on an AC power network in accordance with certain embodiments;

Figure 4 depicts detail operation 1004 of Figure 3 contracting an associated AC power transfer on each of the flow gates of the flow gate collection in accordance with certain embodiments;

20 Figure 5 depicts detail of operation 1004 of Figure 3 when contracting for AC power transfer to take place over a first time interval in accordance with certain embodiments;

Figure 6 depicts detail of operation 1022 of Figure 4 contracting the associated AC power transfer on each of the flow gates of the flow gate collection to take place over at least the first time interval in accordance with certain embodiments;

25 Figure 7 depicts a flowchart contracting an AC power transfer collection of at least two AC power transfers on an AC power network in accordance with certain embodiments;

30 Figure 8 depicts a detail flowchart of operation 1084 of Figure 7 performing contracting a sum of the associated AC power transfer for each of the AC power transfers of the AC power transfer collection on each of the flow gates of the flow gate collection in accordance with certain embodiments;

Figure 9 depicts a detail flowchart of operation 1102 of Figure 8 performing the sum of the associated AC power transfer for each AC power transfer of the AC power transfer collection satisfying the associated maximum safe carrying capacity on each flow gate of the flow gate collection in accordance with certain embodiments;

Figure 10 depicts a detail flowchart of operation 1102 of Figure 8 performing contracting each sum of associated AC power transfer for each AC power transfer of the AC power transfer collection to take place at least over the first time interval in accordance with certain embodiments;

Figure 11 depicts a detail flowchart of operation 1102 of Figure 8 performing contracting an amount of energy of the associated AC power transfer on each of the flow gates of the flow gate collection as essentially an associated linear, skew-symmetric function of the associated amount of energy from the associated first node to the associated second node in accordance with certain embodiments;

Figure 12 depicts a detail of operation 1004 of Figure 3 contracting for the AC power transfer on the AC power network to create an agreed contract by a first party to own AC power transfer trading rights and enabling those rights to be further contracted in accordance with certain embodiments;

Figure 13 depicts a flowchart scheduling the AC power transfer on the AC power network with the flow gate collection in accordance with certain embodiments;

Figure 14 depicts a detail flowchart of operation 1186 of Figure 12 performing enabling the first party to further contract to sell the first party owned AC power transfer trading rights before scheduling the AC power transfer for the agreed contract;

Figure 15 depicts a detail flowchart of operation 1210 of Figure 13 performing scheduling of the AC power transfer for the agreed contract occurring before the first time interval;

Figure 16 depicts a detail flowchart of operation 1214 of Figure 13 performing determining whether the associated AC power transfer of the flow gate of the flow gate collection satisfies the associated maximum safe carrying capacity of the flow gate for each of the flow gates of the flow gate collection over the first time interval;

Figure 17 depicts a detail flowchart of operation 1218 of Figure 13 performing approving the AC power transfer over the first time interval whenever the associated AC power transfer of the flow gate satisfies the maximum safe carrying capacity for each the flow gates of the flow gate collection over the first
5 time interval;

Figure 18 depicts a flowchart performing contracting for an AC power transfer collection of at least one AC power transfer to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of the flow gates of the flow gate collection;

10 Figure 19 depicts a detail flowchart of operation 1314 of Figure 18 performing contracting for a sum of associated AC power transfers for all AC power transfers of the AC power transfer collection to create a contract for an associated AC power transfer for the collection of AC power transfers for each of the flow gates of the flow gate collection;

15 Figure 20 depicts a detail flowchart of operation 1332 of Figure 19 performing calculating the associated AC power transfer on the flow gate of the AC power transfer as an amount of energy which is an essentially linear, skew-symmetric associated function of the amount of energy of the AC power transfer from the associated first node of the AC power transfer to the associated second node of
20 the AC power transfer of each of the flow gates of the flow gate collection;

Figure 21 depicts a detail flowchart of operation 1186 of Figure 12 performing enabling the first party to further contract to sell the first party owned AC power transfer trading rights for the associated AC power transfer for a first of the flow gates of the flow gate collection;

25 Figure 22 depicts a detail flowchart of operation 1186 of Figure 12 performing enabling the first party to further contract to sell the first party owned AC power transfer trading rights for the associated AC power transfer for each of the flow gates of the flow gate collection;

Figure 23 depicts a simplified system block of a computing system 2000
30 supporting contracting AC power transfer on an AC power network with a flow gate collection in accordance with certain embodiments;

Figure 24 depicts a refinement of computing system 2000 as a system diagram in Figure 23 in accordance with certain further embodiments;

Figure **25A** depicts a detail flowchart of operation **1000** of Figure **3** performing identifying a first of the clients operating a first of the client computers as the first party;

5 Figure **25B** depicts a flowchart of the first client user operating the first client computer as the first party;

Figure **26** depicts a detail flowchart of operation **1434** of Figure **25B** performing operations related to first client stimulus, response and network communication with a first server computer of the server system;

10 Figure **27** depicts a detail flowchart of operation **1004** of Figure **3** performing communicating via the network with the first client computer to create a received server delivery stream;

Figure **28** depicts a virtual trading floor **3000**, containing validated orders and market intervals with associated market states in accordance with certain embodiments;

15 Figure **29** depicts a detail flowchart of operation **1004** of Figure **3** performing supporting operating a virtual trading floor containing a market interval for trading AC power transfer for each of the flow gates of the flow gate collection;

Figure **30** depicts a detail flowchart of operation **1512** of Figure **29** performing collecting orders and creating contracts in accordance with certain embodiments;

20 Figure **31** depicts a detail flowchart of operation **1004** of Figure **3** contracting AC power transfer based upon a first bid type order of the validated orders of the validated order collection and a first ask type order of the validated orders of the validated order collection;

25 Figure **32** depicts a detail flowchart of operation **1182** of Figure **12** performing contracting for the AC power transfer on the AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of the flow gates of the flow gate collection based upon a first bid type order of the validated orders of the validated order collection and a first ask type order of the validated orders of the
30 validated order collection;

Figure **33A** depicts a flowchart of operations as previously described which collectively are included in the process groups performed on the reliable server system in accordance with certain embodiments;

Figure 33B depicts a method of controlling the interaction between a client 2190 and a virtual trading floor comprising maintaining a session component 3300, participant component 3320 and market segment 3340 in accordance with certain embodiments;

- 5 Figure 33C depicts a refinement of computing system 2000 as a system diagram in Figure 24 in accordance with certain further embodiments;

Figure 34 depicts a view of a certified client user interface operating on a client computer showing an ordering screen with hourly time interval based market intervals for a specific energy market in accordance with certain embodiments;

- 10 Figure 35 depicts a view of a certified client user interface operating on a client computer showing an ordering screen for daily on-peak time interval based market intervals for a specific energy market in accordance with certain embodiments; and

- 15 Figure 36 depicts a view of a certified client user interface operating on a client computer showing an ordering screen for hourly time interval based market intervals for a specific flow gate market in accordance with certain embodiments.

Detailed Description

- 20 Figures 1 depicts an exemplary network constructed of prior art AC power transmission, distribution, generation and loading equipment showing nodes, lines and a collection of flow gates. Figure 2 depicts a list of associated AC power transfer functions for each flow gate of a collection of flow gates for each of the buses of the various nodes of the exemplary AC power network of Figure 1 as disclosed in the prior art.

- 25 Figure 3 depicts contracting an AC power transfer 1000 on an AC power network in accordance with certain embodiments.

- In certain embodiments, operation 1000 starts the operations of this flowchart. Arrow 1002 directs the flow of execution from operation 1000 to operation 1004. Operation 1004 performs contracting an AC power transfer on the AC power network. Arrow 1006 directs execution from operation 1004 to operation 1008. Operation 1008 terminates the operations of this flowchart.
- 30

In certain embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

- 5 As used herein, the term computer refers to devices including instruction set computers, inferential computers, and analog computers, as well as aggregates of these basic kinds of computers. A computer will also refer to informational appliances incorporating one or more computers in their construction. Such informational appliances may be physically distinct units, or they may be tangibly
10 integrated into other devices, or they may be tangibly integrated into the physically mobile neighborhood of one or more human beings.

- As used herein, certain computers, including instruction-processing computers and inferential computers include coupled computer readable memory to hold what will be termed herein as instructions. Instructions as used herein with regard
15 to instruction set computers will refer to information controlling state transition of such instruction computers. Based upon the current instruction or collection of instructions being executed and the internal state of the instruction-processing computer will determine the future state of the instruction-processing computer. Note that these instructions may either be directly executed by the instruction-
20 processing computer or may be interpretively executed by the instruction-processing computer.

- Instructions as used herein with regard to inferential computers will refer to information presented to the inferential computer used to infer the future state of the computer based upon an inference base of the inferential computer directed
25 by the presented instruction. Such an inference base may reside internal to the inferential computer in certain cases, or reside in coupled computer accessible memory, which may be both read and written by the inferential computer. Note that inferential computers include but are not limited to machines executing various forms of Horn clause predicates as well as constraint rules, pattern recognition
30 templates, fractal pattern templates and fuzzy logic predicate structural elements.

- Analog computers as used herein include but are not limited to devices directly coupling to analog circuitry. Such analog circuitry as used herein includes, but is not limited to, radio frequency IF stages, opto-electronic interfaces such as lasers embedded in fiber optic communications systems, audio and video pattern
35 recognition circuitry, audio and video output devices. Analog computers as used herein include but are not limited to acoustic interfaces to humans, audio and visual

identification portals to the contracting of AC power transfer regarding flow gates, encoding and decoding mechanisms used in long distance communication and interfaces to recording devices of agreed contracts.

5 A program code segment as used herein refers to instructions in a form executable or inferentially directing for the computer coupled to the computer readable memory in which the program code segment resides. Note that in certain embodiments, program code segments may be native executable instructions of an instruction-processing computer. In certain other embodiments, program code segments may be interpretively executed instructions of an
10 instruction-processing computer.

Figure 4 depicts detail operation 1004 of Figure 3 contracting an associated AC power transfer on each of the flow gates of the flow gate collection in accordance with certain embodiments.

15 Arrow 1020 directs the flow of execution from starting operation 1004 to operation 1022. Operation 1022 performs contracting an associated AC power transfer on each of the flow gates of the flow gate collection. Arrow 1024 directs the flow of execution from starting operation 1020 to operation 1026. Operation 1026 terminates the operations of this flowchart.

20 In certain embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting an associated AC power transfer on each of the flow gates of the flow gate collection in accordance with certain embodiments.

25 In certain further embodiments, contracting for an AC power transfer includes other substantial terms besides contracting for the associated AC power transfer for each flow gate of the flow gate collection.

30 In certain embodiments, contracting for an AC power transfer includes contracting for the associated AC power transfers on each flow gate of the flow gate collection in a written contracting mechanism. Such written mechanisms operate with physically proximate parties in certain further embodiments. In certain alternative further embodiments, physically disparate parties may operate such written mechanisms.

In certain other embodiments, contracting for an AC power transfer includes contracting for the associated AC power transfers on each of the flow gates of a

flow gate collection in a body-signal based contracting mechanism. In certain further embodiments, contracting for an AC power transfer includes contracting for associated AC power transfers on each flow gate of the flow gate collection in a verbal contracting mechanism.

- 5 In certain other further embodiments, contracting for an AC power transfer includes contracting for the associated AC power transfers on each of the flow gates of a flow gate collection in a sign language-based contracting mechanism. In certain still further embodiments, the sign language-based contracting mechanism may further include additional attributes associated with the body. Such attributes
10 include but are not limited to notes held in the hand, or worn on the body, as well as images triggered on a heads-up display via previous actions of one or more parties.

- In certain other embodiments, contracting for an AC power transfer includes contracting for associated AC power transfers on each flow gate of the flow gate
15 collection in a contracting mechanism involving computers. In certain other embodiments, contracting for an AC power transfer includes contracting for the associated AC power transfers on each of the flow gates of a flow gate collection in a contracting mechanism involving computers communicating across a network with other computers.

- 20 Note that contracting AC power transfers does not necessitate specification of a time interval for the AC power transfer. A contracting entity investing in an AC power generation facility may receive a perpetual right to some portion of the power generated by that facility. Similarly, a contracting entity investing in an AC power transmission line and/or equipment may receive a perpetual right to some
25 AC power transmission over that component of the AC power network for an indefinitely long period of time.

Figure 5 depicts detail of operation **1004** of Figure 3 when contracting for AC power transfer to take place over a first time interval in accordance with certain embodiments.

- 30 Arrow **1040** directs the flow of execution from starting operation **1004** to operation **1042**. Operation **1042** performs contracting for AC power transfer on the AC power network to take place over a first time interval. Arrow **1044** directs execution from operation **1042** to operation **1046**. Operation **1046** terminates the operations of this flowchart.

In certain embodiments, contracting AC power transfers entails such AC power transfers taking place over a first time interval. A simple time interval as used herein possesses a starting time and an ending time and designates the progression of time from the starting time until the ending time. This progression
5 of time is constructed such that for a first simple time interval having an ending time coinciding with the starting time of a second simple time interval, the first time simple interval does not overlap with the second simple time interval. As used herein, a time interval contains at least one non-overlapping simple time interval.

In certain embodiments, these operations are supported by a program code
10 segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

In certain embodiments, simple time intervals contain their starting time in their progression of time and do not containing their ending time in their progression of
15 time. In certain alternative embodiments, simple time intervals do not contain their starting time in their progression of time but do contain their ending time in their progression of time.

Figure 6 depicts detail of operation 1022 of Figure 4 contracting the associated
20 AC power transfer on each of the flow gates of the flow gate collection to take place over at least the first time interval in accordance with certain embodiments.

Arrow 1060 directs the flow of execution from starting operation 1022 to
operation 1062. Operation 1062 performs contracting the associated AC power transfer on each of the flow gates of the flow gate collection to take place over at least the first time interval. Arrow 1064 directs execution from operation 1062 to
25 operation 1066. Operation 1066 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

30 Figure 7 depicts a flowchart contracting an AC power transfer collection of at least two AC power transfers on an AC power network in accordance with certain embodiments.

Operation 1080 starts the operations of this flowchart. Arrow 1082 directs the flow of execution from operation 1080 to operation 1084. Operation 1084

performs contracting an AC power transfer collection of at least two AC power transfers on an AC power network. Arrow **1086** directs execution from operation **1084** to operation **1088**. Operation **1088** terminates the operations of this flowchart.

- 5 In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

- 10 Figure **8** depicts a detail flowchart of operation **1084** of Figure **7** performing contracting a sum of the associated AC power transfer for each of the AC power transfers of the AC power transfer collection on each of the flow gates of the flow gate collection in accordance with certain embodiments.

- 15 Arrow **1100** directs the flow of execution from starting operation **1084** to operation **1102**. Operation **1102** performs contracting a sum of the associated AC power transfer for each of the AC power transfers of the AC power transfer collection on each of the flow gates of the flow gate collection. Arrow **1104** directs execution from operation **1102** to operation **1106**. Operation **1106** terminates the operations of this flowchart.

- 20 In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

Note that in certain embodiments, each flow gate of the flow gate collection has an associated maximum safe carrying capacity.

- 25 Figure **9** depicts a detail flowchart of operation **1102** of Figure **8** performing the sum of the associated AC power transfer for each AC power transfer of the AC power transfer collection satisfying the associated maximum safe carrying capacity on each flow gate of the flow gate collection in accordance with certain embodiments.

- 30 Arrow **1120** directs the flow of execution from starting operation **1102** to operation **1122**. Operation **1122** performs the sum of the associated AC power transfer for each AC power transfer of the AC power transfer collection satisfying the associated maximum safe carrying capacity on each flow gate of the flow gate

collection. Arrow **1124** directs execution from operation **1122** to operation **1126**. Operation **1126** terminates the operations of this flowchart.

5 In certain embodiments, satisfying the maximum safe carrying capacity is automatically performed based upon an initial auction of AC power transfer trading rights by each flow gate facility owner. In certain further embodiments, satisfying the maximum safe carrying capacity is automatically performed by further contracting countervailing AC power transfers to insure that the sum of associated AC power transfers on each flow gate satisfies the maximum safe carrying capacity of the flow gate.

10 In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

15 Note that in certain embodiments, each of the AC power transfers of the AC power transfer collection is to take place over a first time interval.

Figure 10 depicts a detail flowchart of operation **1102** of Figure 8 performing contracting each sum of associated AC power transfer for each AC power transfer of the AC power transfer collection to take place at least over the first time interval in accordance with certain embodiments.

20 Arrow **1140** directs the flow of execution from starting operation **1102** to operation **1142**. Operation **1142** performs contracting each of the sum of the associated AC power transfers for each of the AC power transfers of the AC power transfer collection to take place at least over the first time interval. Arrow **1144** directs execution from operation **1142** to operation **1146**. Operation **1146**
25 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

30 In certain embodiments, each of the AC power transfers of the AC power transfer collection has an associated amount of energy from an associated first node of the AC power network to a second node of the AC power network.

Figure 11 depicts a detail flowchart of operation 1102 of Figure 8 performing contracting an amount of energy of the associated AC power transfer on each of the flow gates of the flow gate collection as essentially an associated linear, skew-symmetric function of the associated amount of energy from the associated first node to the associated second node in accordance with certain embodiments.

Arrow 1160 directs the flow of execution from starting operation 1102 to operation 1162. Operation 1162 performs contracting an amount of energy of the associated AC power transfer on each of the flow gates of the flow gate collection as essentially an associated linear, skew-symmetric function of the associated amount of energy from the associated first node to the associated second node. Arrow 1164 directs execution from operation 1162 to operation 1166. Operation 1166 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

Note that in certain embodiments, each flow gate of a flow gate collection of an AC power network may be a significant flow gate. In certain embodiments, each significant flow gate of an AC power network is a member of the flow gate collection. Note that in certain embodiments, a flow gate may be included in an AC power network flow gate collection which is not a significant flow gate. Situations where this may occur include but are not limited to situations where a portion of the transmission lines or support equipment, such as transformers, may be damaged and be temporarily disconnected from the AC power network. Additionally, some transmission line may be vital to a regionally determined priority, and may, for regional operating policy reasons, be included in the flow gate collection while not being strictly a significant flow gate. Further, additionally, a flow gate collection may be determined by regional operating policy, which may utilize different criteria than those described herein, but which provide the automatic handling of congestion through the trading of transmission rights for a collection of flow gates.

Figure 12 depicts a detail of operation 1004 of Figure 3 contracting for the AC power transfer on the AC power network to create an agreed contract by a first party to own AC power transfer trading rights and enabling those rights to be further contracted in accordance with certain embodiments.

Arrow **1180** directs the flow of execution from starting operation **1004** to operation **1182**. Operation **1182** performs contracting for the AC power transfer on the AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of the flow gates of the flow gate collection. Arrow **1184** directs execution from operation **1182** to operation **1186**. Operation **1186** performs enabling the first party to further contract to sell the first party owned AC power transfer trading rights. Arrow **1188** directs execution from operation **1186** to operation **1190**. Operation **1190** terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by at least one program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection. Note that in certain embodiments, these operations may be performed by distinct program code segments involving distinct execution or inferential language structures.

In certain embodiments, each of the flow gates of the flow gate collection has an associated maximum safe carrying capacity.

Figure **13** depicts a flowchart scheduling the AC power transfer on the AC power network with the flow gate collection in accordance with certain embodiments.

Operation **1210** starts the operations of this flowchart. Arrow **1212** directs the flow of execution from operation **1210** to operation **1214**. Operation **1214** performs determining whether the associated AC power transfer of the flow gate of the flow gate collection satisfies the associated maximum safe carrying capacity of the flow gate for each of the flow gates of the flow gate collection. Arrow **1216** directs execution from operation **1214** to operation **1218**. Operation **1218** performs approving the AC power transfer whenever the associated AC power transfer of the flow gate satisfies the maximum safe carrying capacity for each of the flow gates of the flow gate collection. Arrow **1220** directs execution from operation **1218** to operation **1222**. Operation **1222** terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by at least one program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection. Note that in certain

embodiments, these operations may be performed by distinct program code segments involving distinct execution or inferential language structures.

Figure 14 depicts a detail flowchart of operation 1186 of Figure 12 performing enabling the first party to further contract to sell the first party owned AC power transfer trading rights before scheduling the AC power transfer for the agreed contract.

Arrow 1230 directs the flow of execution from starting operation 1186 to operation 1232. Operation 1232 performs enabling the first party to further contract to sell the first party owned AC power transfer trading rights before scheduling the AC power transfer for the agreed contract. Arrow 1234 directs execution from operation 1232 to operation 1236. Operation 1236 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

In certain embodiments, the agreed contract by the first party to own the AC power transfer trading rights with the associated AC power transfers on a first of the flow gates of the flow gate collection is to take place over a first time interval.

Figure 15 depicts a detail flowchart of operation 1210 of Figure 13 performing scheduling of the AC power transfer for the agreed contract occurring before the first time interval.

Arrow 1250 directs the flow of execution from starting operation 1210 to operation 1252. Operation 1252 performs scheduling the AC power transfer for the agreed contract occurring before the first time interval. Arrow 1254 directs execution from operation 1252 to operation 1256. Operation 1256 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

Figure 16 depicts a detail flowchart of operation 1214 of Figure 13 performing determining whether the associated AC power transfer of the flow gate of the

flow gate collection satisfies the associated maximum safe carrying capacity of the flow gate for each of the flow gates of the flow gate collection over the first time interval.

5 Arrow 1270 directs the flow of execution from starting operation 1214 to operation 1272. Operation 1272 performs determining whether the associated AC power transfer of the flow gate of the flow gate collection satisfies the associated maximum safe carrying capacity of the flow gate for each of the flow gates of the flow gate collection over the first time interval. Arrow 1274 directs execution from operation 1272 to operation 1276. Operation 1276 terminates
10 the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection. In certain further embodiments, these
15 operations are embedded in a time triggered program code segment which performs operation 1210, scheduling the AC power transfer before the first time interval.

Figure 17 depicts a detail flowchart of operation 1218 of Figure 13 performing approving the AC power transfer over the first time interval whenever the
20 associated AC power transfer of the flow gate satisfies the maximum safe carrying capacity for each the flow gates of the flow gate collection over the first time interval.

Arrow 1290 directs the flow of execution from starting operation 1218 to operation 1292. Operation 1292 performs approving the AC power transfer
25 over the first time interval whenever the associated AC power transfer of the flow gate satisfies the maximum safe carrying capacity for each the flow gates of the flow gate collection over the first time interval. Arrow 1294 directs execution from operation 1292 to operation 1296. Operation 1296 terminates the operations of this flowchart.

30 In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

Figure 18 depicts a flowchart performing contracting for an AC power transfer
35 collection of at least one AC power transfer to create an agreed contract by a first

party to own AC power transfer trading rights with associated AC power transfers on each of the flow gates of the flow gate collection.

Operation 1310 starts the operations of this flowchart. Arrow 1312 directs the flow of execution from operation 1310 to operation 1314. Operation 1314 performs contracting for an AC power transfer collection of at least one AC power transfer to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of the flow gates of the flow gate collection. Arrow 1316 directs execution from operation 1314 to operation 1318. Operation 1318 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

Figure 19 depicts a detail flowchart of operation 1314 of Figure 18 performing contracting for a sum of associated AC power transfers for all AC power transfers of the AC power transfer collection to create a contract for an associated AC power transfer for the collection of AC power transfers for each of the flow gates of the flow gate collection.

Arrow 1330 directs the flow of execution from starting operation 1314 to operation 1332. Operation 1332 performs contracting for a sum of associated AC power transfers for all AC power transfers of the AC power transfer collection to create a contract for an associated AC power transfer for the collection of AC power transfers for each of the flow gates of the flow gate collection. Arrow 1334 directs execution from operation 1332 to operation 1336. Operation 1336 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

In certain embodiments, each of the AC power transfers of the AC power transfer collection has an associated amount of energy from an associated first node of the AC power network to the second node of the AC power network.

Figure 20 depicts a detail flowchart of operation 1332 of Figure 19 performing calculating the associated AC power transfer on the flow gate of the AC power transfer as an amount of energy which is an essentially linear, skew-symmetric associated function of the amount of energy of the AC power transfer from the associated first node of the AC power transfer to the associated second node of the AC power transfer of each of the flow gates of the flow gate collection.

Arrow 1350 directs the flow of execution from starting operation 1332 to operation 1352. Operation 1352 performs calculating the associated AC power transfer on the flow gate of the AC power transfer as an amount of energy which is an essentially linear, skew-symmetric associated function of the amount of energy of the AC power transfer from the associated first node of the AC power transfer to the associated second node of the AC power transfer of each of the flow gates of the flow gate collection. Arrow 1354 directs execution from operation 1352 to operation 1356. Operation 1356 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

Figure 21 depicts a detail flowchart of operation 1186 of Figure 12 performing enabling the first party to further contract to sell the first party owned AC power transfer trading rights for the associated AC power transfer for a first of the flow gates of the flow gate collection.

Arrow 1370 directs the flow of execution from starting operation 1186 to operation 1372. Operation 1372 performs enabling the first party to further contract to sell the first party owned AC power transfer trading rights for the associated AC power transfer for a first of the flow gates of the flow gate collection. Arrow 1374 directs execution from operation 1372 to operation 1376. Operation 1376 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

Figure 22 depicts a detail flowchart of operation 1186 of Figure 12 performing enabling the first party to further contract to sell the first party owned AC power

transfer trading rights for the associated AC power transfer for each of the flow gates of the flow gate collection.

Arrow 1390 directs the flow of execution from starting operation 1186 to operation 1392. Operation 1392 performs enabling the first party to further contract to sell the first party owned AC power transfer trading rights for the associated AC power transfer for each of the flow gates of the flow gate collection. Arrow 1394 directs execution from operation 1392 to operation 1396. Operation 1396 terminates the operations of this flowchart.

In certain other embodiments, these operations are supported by a program code segment residing in a coupled computer readable memory on at least one computer in a computing system for contracting AC power transfers on an AC power network with a flow gate collection.

In certain embodiments, the first party may be a human being. In certain other embodiments, the first party may be a corporate entity. In certain further embodiments, the corporate entity may be a corporation. In certain other further embodiments, the corporate entity may be a form of partnership.

In certain other embodiments, the first party is represented by an agent authorized by the first party to act on behalf of the first party with respect to contracting AC power transfer. In certain further embodiments, the agent may be a software agent executing on a software agent computer.

Figure 23 depicts a simplified system block of a computing system 2000 supporting contracting AC power transfer on an AC power network with a flow gate collection in accordance with certain embodiments.

Computing system 2000 is comprised of at least one computer 2020 coupled to computer readable memory 2026. The communication and interaction between computing system 2000 and computer 2020 is denoted by arrow 2022. Such communication and interaction 2022 may employ a variety of communications technologies, including a wireless physical transport layer in certain embodiments. In certain alternative embodiments, communication and interaction 2022 may employ a wireline physical transport layer.

Figure 24 depicts a refinement of computing system 2000 as a system diagram in Figure 23 in accordance with certain further embodiments. This computing system is comprised of a client computer collection and a server system 2500 coupled to a network 2200.

The client computer collection is comprised of at least one client computer 2600 operated 2192 by client 2190. In certain further embodiments, client computer 2610 operated 2104 by a human being as client 2100. In certain other further embodiments, client computer 2620 operated 2124 by a corporate entity as client 2120. In certain other further embodiments, client computer 2630 operated 2144 by an authorized agent as client 2140. The first party is represented by an agent authorized by the first party to act on behalf of the first party with respect to contracting the AC power transfer.

Server system 2500 includes at least one server computer 2520 coupled to network 2200. Network 2200 further couples 2602, 2612, 2622, 2632 and 2642 to client computers 2600, 2610, 2620, 2630 and 2640, respectively. Network 2200 at least supports communication between client computers and at least one server computer 2520 of server system 2500. As used herein, the term network refers not only to Local Area Networks (LANs), but also to Wide Area Networks (WANs). Network supported communication as used herein includes, but is not limited to, digital communication protocols as well as analog communication protocols. Network supported communication as used herein further includes, but is not limited to, message passing protocols and packet based protocols. Network supported communication as used herein further includes, but is not limited to, communication protocols including TCP/IP. Network supported communication as used herein further includes, but is not limited to, communication protocols supporting the Internet. Network supported communication as used herein further includes, but is not limited to, communication protocols supporting the World Wide Web.

In certain further embodiments, the client computer collection is comprised of at least one client computer 2600 with coupled 2604 computer readable memory 2606 operated 2192 by client 2190. In certain further embodiments, client computer 2610 with coupled 2614 computer readable memory 2616 is operated 2104 by a human being as client 2100. In certain other further embodiments, client computer 2620 with coupled 2624 computer readable memory 2626 operated 2124 by a corporate entity as client 2120. In certain other further embodiments, client computer 2630 with coupled 2634 computer readable memory 2636 operated 2144 by an authorized agent as client 2140.

In certain further embodiments, client computer 2610 with coupled 2614 computer readable memory 2616 operated 2104 by a client 2100 further coupled 2194 to computer readable memory 2606. In certain further embodiments, client computer 2640 with coupled 2644 computer readable

memory 2646 operated 2164 by a software agent as client 2160. In certain other further embodiments, the coupling 2194 provides various personal optimizations and shortcuts, including but not limited to macro style functions and standard contract forms employed by the client 2190.

- 5 In certain other further embodiments, server system 2500 includes at least one server computer 2520 coupled 2524 to computer readable memory 2526.

Figure 25A depicts a detail flowchart of operation 1000 of Figure 3 performing identifying a first of the clients operating a first of the client computers as the first party.

- 10 Arrow 1410 directs the flow of execution from starting operation 1000 to operation 1412. Operation 1412 performs identifying a first of the clients operating a first of the client computers as the first party. Arrow 1414 directs execution from operation 1412 to operation 1416. Operation 1416 terminates the operations of this flowchart.

- 15 Figure 25B depicts a flowchart of the first client user operating the first client computer as the first party.

Operation 1430 starts the operations of this flowchart. Arrow 1432 directs the flow of execution from operation 1430 to operation 1434. Operation 1434 performs the first client user operating the first client computer as the first party.

- 20 Arrow 1436 directs execution from operation 1434 to operation 1438. Operation 1438 terminates the operations of this flowchart.

Figure 26 depicts a detail flowchart of operation 1434 of Figure 25B performing operations related to first client stimulus, response and network communication with a first server computer of the server system.

- 25 Arrow 1450 directs the flow of execution from starting operation 1434 to operation 1452. Operation 1452 performs receiving stimulus from the first user to create a received stimulus stream. Arrow 1454 directs execution from operation 1452 to operation 1456. Operation 1456 performs communicating via the network with the first server computer to create a received server stream and to create a server delivery stream. Arrow 1458 directs execution from operation 1456 to operation 1460. Operation 1460 performs displaying a status based upon the received stimulus stream and the received server stream. Arrow 1462 directs execution from operation 1460 to operation 1464. Operation 1464 terminates the operations of this flowchart.

Figure 27 depicts a detail flowchart of operation **1004** of Figure 3 performing communicating via the network with the first client computer to create a received server delivery stream.

5 Arrow **1490** directs the flow of execution from starting operation **1004** to operation **1492**. Operation **1492** performs communicating via the network with the first client computer to create a received server delivery stream. Arrow **1494** directs execution from operation **1492** to operation **1496**. Operation **1496** terminates the operations of this flowchart.

10 Figure 28 depicts a virtual trading floor **3000**, containing validated orders and market intervals with associated market states in accordance with certain embodiments.

A virtual trading floor mechanism **3000** comprises a collection of market intervals, each with an associated market state, and validated orders from certified clients. A market contains a product type and a location. Trading in the market is done in
15 terms of market intervals **3100**, **3120**, **3140** and **3160**. Each market interval of a market contains the market product type, market location, plus a calendar scheme with an interval end. The market state of a market interval comprises a market price for the product type at the location during the calendar scheme with interval end.

20 Figure 29 depicts a detail flowchart of operation **1004** of Figure 3 performing supporting operating a virtual trading floor containing a market interval for trading AC power transfer for each of the flow gates of the flow gate collection.

Arrow **1510** directs the flow of execution from starting operation **1004** to operation **1512**. Operation **1512** performs operating a virtual trading floor
25 containing a market interval for trading AC power transfer for each of the flow gates of the flow gate collection. Arrow **1514** directs execution from operation **1512** to operation **1516**. Operation **1516** performs operating a virtual trading floor at least one market interval for trading AC power transfer for each of the flow gates of the flow gate collection. Arrow **1518** directs execution from operation
30 **1516** to operation **1520**. Operation **1520** terminates the operations of this flowchart.

Note that in certain further embodiments, a virtual trading floor may support contracting of AC energy in an AC power network as markets. In certain further embodiments, an ancillary energy service may be supported as a market.
35 Ancillary energy services are typically defined within a regulatory region, such as

an RTO (Regional Transmission Organization). By way of example, in California, such ancillary services provide AC power network operators with energy and transmission reserves to effect real-time balancing of the AC power network, and possibly the grid the AC power network belongs to. These networks may be controlled and maintained to remain within its operational parameters, such as voltage, frequency, phase stability and maximum safe carrying capacity. Examples of such ancillary markets in California include Spinning reserve, Non-spinning reserve, Black Start and Replacement Reserve.

Such ancillary services are treated as markets with an additional primary parameter. When contracting for ancillary energy services, operators pay for the right to call on an amount of power(energy), as well as pay for the energy at the agreed price. The facility reserves the power output of the ancillary service contract based upon the agreed fees paid for right to call on that power output. The facility then generates a portion or all of that power output, at the operator's direction, based upon the agreed fee for that power production. Such a scheme may be applied to not only power generation but also to power transmission.

In certain further embodiments, a virtual trading floor may support contracting AC power and AC energy transfer in a grid containing at least one AC power network. In certain further embodiments, a virtual trading floor may support contracting of a DC power transfer within a grid as a market. Note that in certain embodiments, a grid may include at least two AC power networks.

Figure 30 depicts a detail flowchart of operation 1512 of Figure 29 performing collecting orders and creating contracts in accordance with certain embodiments.

Arrow 1530 directs the flow of execution from starting operation 1512 to operation 1532. Operation 1532 performs transforming the received server delivery stream into an order collection containing at least one bid order and at least one ask order. Arrow 1534 directs execution from operation 1532 to operation 1536. Operation 1536 performs contracting AC power transfer on the AC power network to create an agreed contract based upon a first of the bid orders of the order collection and based upon a first of the ask orders of the order collection. Arrow 1538 directs execution from operation 1536 to operation 1540. Operation 1540 terminates the operations of this flowchart.

Consider an AC power network with a flow gate collection containing at least one flow gate. In certain embodiments, a virtual trading floor involving markets for the AC power network comprising, for each flow gate of the flow gate collection, a

market trading AC energy transfer at a location corresponding to the flow gate. In certain further embodiments, there is at least one active market interval associated with each flow gate of the flow gate collection, where the location is the flow gate location in the AC power network and the product type is AC power transfer.

- 5 Note that in certain embodiments, the AC power transfer product type may have a different designation, but be based upon the same physical phenomena for AC power networks.

- Validated orders from certified clients comprise bid orders for a specific market interval and ask orders of a specific market interval. A validated order in certain
10 further embodiments may comprise multiple validated orders. A validated order in certain further embodiments may comprise multiple validated orders for a specific location and specific product. The bid and ask orders for a given market interval determine at least in part its market price.

- In certain embodiments, each of the validated orders of the validated order
15 collection belongs to a collection comprising a bid type and an ask type. In certain further embodiments, validated orders form an agreed contract with a bid order essentially matching an ask order in price for the same market interval. Validated orders are active only within a specified window on a calendar line. When real time passes the window of a market interval, the orders are rejected.
20 Once agreed, orders are legally binding contracts between the contracting parties of the virtual trading floor for that market interval and can be used to generate commands to cause the product type transaction to occur at the specified location and for the calendar scheme of the closed market interval.

- Figure 31 depicts a detail flowchart of operation 1004 of Figure 3 contracting AC
25 power transfer based upon a first bid type order of the validated orders of the validated order collection and a first ask type order of the validated orders of the validated order collection.

- Arrow 1550 directs the flow of execution from starting operation 1004 to
operation 1552. Operation 1552 performs contracting the AC power transfer on
30 the AC power network based upon a first bid type order of the validated orders of the validated order collection and a first ask type order of the validated orders of the validated order collection. Arrow 1554 directs execution from operation 1552 to operation 1556. Operation 1556 terminates the operations of this flowchart.

Figure 32 depicts a detail flowchart of operation 1182 of Figure 12 performing contracting for the AC power transfer on the AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of the flow gates of the flow gate collection based upon a first bid type order of the validated orders of the validated order collection and a first ask type order of the validated orders of the validated order collection.

Arrow 1570 directs the flow of execution from starting operation 1182 to operation 1572. Operation 1572 performs contracting for the AC power transfer on the AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of the flow gates of the flow gate collection based upon a first bid type order of the validated orders of the validated order collection and a first ask type order of the validated orders of the validated order collection. Arrow 1574 directs execution from operation 1572 to operation 1576. Operation 1576 terminates the operations of this flowchart.

In certain embodiments, process groups are used to provide a redundant, fault tolerant computing mechanism. A process group comprises a collection of identical processes, which perform the same computation at essentially the same time and write the same output to mass storage. To an outside observer, the process group appears as a single entity, even though the actual computation is replicated on several physical computers, which may be far apart from each other. Individual processes within the process group may crash, or new processes may join, but to an outside observer the process group will appear intact. Further, since the output saved to mass storage by all process group members is identical, the process group can survive any individual mass storage failure.

Figure 33A depicts a flowchart of operations as previously described which collectively are included in the process groups performed on the reliable server system in accordance with certain embodiments.

Arrow 1602 directs the flow of execution from starting operation 1600 to operation 1000. Operation 1000 performs operations discussed regarding Figure 3. Arrow 1606 directs execution from operation 1000 to operation 1608. Operation 1608 terminates the operations of this flowchart.

Arrow **1610** directs the flow of execution from starting operation **1600** to operation **1080**. Operation **1080** performs operations discussed regarding Figure 7. Arrow **1614** directs execution from operation **1080** to operation **1608**. Operation **1608** terminates the operations of this flowchart.

- 5 Arrow **1620** directs the flow of execution from starting operation **1600** to operation **1210**. Operation **1210** performs operations discussed regarding Figure 13. Arrow **1624** directs execution from operation **1210** to operation **1608**. Operation **1608** terminates the operations of this flowchart.

- 10 Arrow **1630** directs the flow of execution from starting operation **1600** to operation **1310**. Operation **1310** performs operations discussed regarding Figure 18. Arrow **1634** directs execution from operation **1310** to operation **1608**. Operation **1608** terminates the operations of this flowchart.

- 15 Figure **33B** depicts a method of controlling the interaction between a client **2190** and a virtual trading floor comprising maintaining a session component **3300**, participant component **3320** and market segment **3340** in accordance with certain embodiments.

- 20 In certain further embodiments, maintaining the session component **3300** comprises the following: Receiving an order request message **3302** from client **2190**. Sending the received order request message **3322** to the participant component **3320** to create a forwarded order request message for the participant component. Receiving **3324** the acknowledgement message based upon the validated order request message and the relevant client list message for the validated order request message. Processing the received acknowledgement message and relevant client list for the validated order request message to create
25 a broadcast update message for the validated order request message. Sending the broadcast update message **3304** to each of the clients **2190** of the relevant client list.

- 30 In certain further embodiments, maintaining the participant component **3320** comprises the following: Receiving the forwarded order request message **3302** from the session component. Maintaining **3332** a participant database **3330**. Validating the received, forwarded order request message. And responding to the validated order request message whenever the received, forwarded order request message is validated.

- 35 In certain further embodiments, maintaining the participant database comprises the following: Adding the received, forwarded order request message **3332** to

the participant database **3330**. Validating the received, forwarded ordered request message requires examining **3324** and **3322** the session database based upon the received, forwarded order request message to create a validated order request message.

- 5 In certain further embodiments, responding to a validated message comprises the participant component performing the following activities: Sending an acknowledgement message **3324** based upon the validated order request message to the session component **3300**. Assembling a list of relevant clients for the validated order request message and sending **3324** the session
10 component **3300** a relevant client list message for the validated order request message. Sending a market order request message **3342** to the market segment **3340** based upon the validated order request message.

- In certain further embodiments, maintaining the market segment **3340** comprises performing the following activities: Receiving the market order request message
15 **3342**. Maintaining **3352** a market segment database **3350** comprised of market intervals with associated market states as either active or closed. The market state of an active market interval comprises the total pending buy-position and the total pending sell-position.

- In certain further embodiments, maintaining the market segment database **3350**
20 comprises performing the following activities: Updating the market state of at least one market interval **3352** based upon the received market order request message **3342**. Reconciling the total pending buy-position with the total pending sell-position of at least one market interval. Closing a market interval.

- In certain further embodiments, a virtual trading mechanism database comprising
25 a read-only database **3360** for market configuration and for participant configuration by the virtual trading mechanism. In certain embodiments, settlement and schedule databases are not directly accessed by the virtual trading mechanism.

- Figure **33C** depicts a refinement of computing system **2000** as a system
30 diagram in Figure **24** in accordance with certain further embodiments. This computing system is comprised of a client computer collection and a server system **2500** coupled to a network **2200**.

- As shown in Figure **24**, the client computer collection contains at least one client
35 computer **2600** operated **2192** by client **2190**. In certain further embodiments, client computer **2610** is operated **2104** by a human being as client **2100**. In

certain other further embodiments, client computer 2620 is operated 2124 by a corporate entity as client 2120. In certain other further embodiments, client computer 2630 is operated 2144 by an authorized agent as client 2140. The first party is represented by an agent authorized by the first party to act on behalf of the first party with respect to contracting the AC power transfer.

As shown in Figure 24, server system 2500 includes a server computer 2520 coupled 2528 to network 2200. In certain further embodiments, server system 2500 includes server computer 2530 coupled 2538 to network 2200. In certain further embodiments, server system 2500 includes server computer 2540 coupled 2548 to network 2200. In certain further embodiments, server system 2500 includes server computer 2550 coupled 2558 to network 2200. Note that in other further embodiments, even more server computers may be coupled to the network.

As shown in Figure 24, network 2200 further couples 2602, 2612, 2622, 2632 and 2642 to client computers 2600, 2610, 2620, 2630 and 2640, respectively. Network 2200 at least supports communication between client computers and at least one server computer 2520 of server system 2500. As used herein, the term network refers not only to Local Area Networks (LANs), but also to Wide Area Networks (WANs). Network supported communication as used herein includes, but is not limited to, digital communications protocols as well as analog communication protocols. Network supported communication as used herein further includes, but is not limited to, message passing protocols and packet based protocols. Network supported communication as used herein further includes, but is not limited to, communication protocols including TCP/IP. Network supported communication as used herein further includes, but is not limited to, communication protocols supporting the Internet. Network supported communication as used herein further includes, but is not limited to, communications protocols supporting the World Wide Web.

As shown in Figure 24, in certain further embodiments, the client computer collection is comprised of at least one client computer 2600 with coupled 2604 computer readable memory 2606 is operated 2192 by client 2190. In certain further embodiments, client computer 2610 with coupled 2614 computer readable memory 2616 is operated 2104 by a human being as client 2100. In certain other further embodiments, client computer 2620 with coupled 2624 computer readable memory 2626 is operated 2124 by a corporate entity as client 2120. In certain other further embodiments, client computer 2630 with

coupled **2634** computer readable memory **2636** is operated **2144** by an authorized agent as client **2140**.

As shown in Figure 24, in certain further embodiments, client computer **2610** with coupled **2614** computer readable memory **2616** is operated **2104** by a client
5 **2100** further coupled **2194** to computer readable memory **2606**. In certain further embodiments, client computer **2640** with coupled **2644** computer readable memory **2646** is operated **2164** by a software agent as client **2160**. In certain other further embodiments, the coupling **2194** provides various personal optimizations and shortcuts, including but not limited to macro style functions and
10 standard contract forms employed by the client **2190**.

As shown in Figure 24, in certain other further embodiments, server system **2500** includes at least one server computer **2520** coupled **2524** to computer readable memory **2526**. Additionally, in certain further embodiments, server system **2500** includes server computer **2530** coupled **2534** to computer readable memory
15 **2536**. Additionally, in certain further embodiments, server system **2500** includes server computer **2540** coupled **2544** to computer readable memory **2546**. Additionally, in certain further embodiments, server system **2500** includes server computer **2550** coupled **2554** to computer readable memory **2556**.

Note that in certain further embodiments, server computer coupled computer
20 readable memory may contain a read-write accessible memory. Note that in certain further embodiments, the read-write accessible memory may contain at least one mass storage unit. In certain further embodiments, a mass storage unit may include a disk drive. In certain embodiments, a mass storage unit may be accessed using a file management system. In certain embodiments, a mass
25 storage unit may be accessed as a database.

Certain embodiments include a method of operating a client computer with a client computer message address interfaced with a reliable distributed system composed of a server system containing server computers with associated messaging addresses. The method includes a login procedure, a message
30 composition procedure for an outgoing message to the reliable distributed system, and a message analysis procedure for an incoming message from the reliable distributed system.

In certain further embodiments, the login procedure maintains a list of messaging addresses of the collection of computers of the distributed system, a first login
35 message and a login protocol and performs the following:

- a. A first server computer of the server system is selected, and a first login message is sent to the associated address of the first server computer.
- b. If there is a first acknowledgement message received from the first server computer message address then the login procedure proceeds to perform the login protocol.
- c. Whenever the login protocol fails with the first server computer or
 - whenever there is no acknowledgement message received from the first server computer within a predetermined amount of time or
 - whenever there remain server computers in the server system for which login has not been attempted,
 - the first server computer is selected from the remaining server computers of the server system and these steps are repeated.
- d. Whenever the login protocol succeeds with the first server computer, the first server computer is designated the connection computer.

15 In certain further embodiments, the message composition procedure for an outgoing message to the distributed system comprises performing the following: Maintaining a list of message formats. Determining the selection of a first message format. Using the first message format to create an outbound message. Sending the outbound message to the connection computer.

20 In certain further embodiments, the message analysis procedure for an incoming message from the distributed system comprises performing the following: Receiving the message from the connection computer. Validating the received message creates a valid received message.

25 Certain embodiments employ an object class structure supporting message passing, each message comprises a message type and at least one message field. Each message-passing object comprises handling an unknown message type and handling for an unknown message field.

30 In certain further embodiments, handling an unknown message type for a received message from a first object by a second object comprises the first object sending the second object a reply message indicating unknown received message type and referencing the received message.

In certain further embodiments, handling an unknown message field of the received message by the second object comprises handling the other fields of the received message by the second object.

Certain embodiments employ a method of operating a reliable distributed system of a collection containing at least one process group running on several computers comprising receiving confirmed messages from certified clients and maintaining a group state. Each process group computer possesses a
5 messaging address. The computers of a process group communicate amongst themselves with a virtually synchronous messaging system.

In certain further embodiments, receiving a confirmed message from a certified client occurs at one computer of the first collection of computers running the process group. Upon receipt the receiving computer broadcasts the confirmed
10 message from the certified client to all computers of the first collection of computers.

In certain further embodiments, maintaining a group state on each computer of the first collection of computers of the process group comprising the following operations: Each computer processes the confirmed message from the certified
15 client to create a group state candidate. Each computer broadcasting a virtually synchronous group state candidate message to the other computers. Each computer receives the virtually synchronous group state candidate messages of the other computers. Each computer analyzes the received virtually synchronous group state candidate messages and its own virtually synchronous group state
20 candidate to create a new group state.

Certain embodiments employ a messaging system for message passing concurrent objects, instances of which reside on computers each possessing a controller belonging to a collection of computers comprising ABCAST protocol and GBCAST protocol. The ABCAST protocol is an atomic broadcast protocol
25 used to communicate messages between object instances across the computers of the collection of computers. The GBCAST protocol is a global broadcast protocol to communicate messages between controllers of the computers of the collection of computers.

Certain embodiments employ an object class structure executing in a process
30 group of computers communicating with each other via a messaging protocol supporting at least virtual synchrony. Each instance of each object of the object class structure comprises an object instance clone reading on each of the process group computers.

In certain further embodiments, each object instance may send and receive
35 messages from other object instances and each object instance clone

communicates with messages to other object instance clones of the same object instance.

In certain further embodiments, each object class possesses a state, which is member of a collection of states. Each instance of each object class state changes as an atomic event. All activities of each object class occur as atomic events. Atomic events may be triggered by message reception. State changes in an object instance clone trigger transmission of a state change message to other object instance clones of the same object instance.

In certain embodiments, a concurrent computing entity resides on each of the computers of a process group of computers where it owns access to a binary file used for storing the resilient object instance state. It executes updates to the binary file as a transaction. The storage in the binary file is organized into table objects. Each table object consists of a set of records.

Figure 34 depicts a view of a certified client user interface operating on a client computer showing an ordering screen with hourly time interval based market intervals for a specific energy market in accordance with certain embodiments.

Figure 35 depicts a view of a certified client user interface operating on a client computer showing an ordering screen for daily on-peak time interval based market intervals for a specific energy market in accordance with certain embodiments.

Figure 36 depicts a view of a certified client user interface operating on a client computer showing an ordering screen for hourly time interval based market intervals for a specific flow gate market in accordance with certain embodiments.

The displayed information 4200 includes a variety of fields, including field 4202, where a specific flow gate or intertie may be selected. Immediately below that field is a field which specifies commodity type, in this case, "Hourly Flowgate". The column indicated by 4204 represents the current market price. The column to its right indicates the amount of the commodity which has been awarded. The box 4206 points to two columnar components. The left component represents the auction bid quantity and the right component represents the bid price per unit quantity on each row. Note that each row represents a distinct market interval, trading independently of the other market intervals.

The preceding embodiments have been provided by way of example and are not meant to constrain the scope of the following claims.

Claims

1. A method for contracting AC power transfer on an AC power network with a flow gate collection containing at least one flow gate comprising:
contracting an AC power transfer on said AC power network comprising;
5 contracting an associated AC power transfer on each of said flow gates of said flow gate collection.
2. The method of Claim 1,
wherein contracting for AC power transfer on said AC power network comprises:
10 contracting for AC power transfer on said AC power network to take place over a first time interval; and
wherein contracting said associated AC power transfer on each of said flow gates of said flow gate collection comprises;
contracting said associated AC power transfer on each of said flow gates
15 of said flow gate collection to take place over at least said first time interval.
3. The method of Claim 2, further comprising:
contracting an AC power transfer collection of at least two AC power transfers on an AC power network further comprises;
contracting a sum of said associated AC power transfer for each of said
20 AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection.
4. The method of Claim 3,
wherein each flow gate of said flow gate collection has an associated maximum safe carrying capacity; and
25 wherein contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises;
said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection satisfying said associated maximum
30 safe carrying capacity on each of said flow gates of said flow gate collection.
5. The method of Claim 3,
wherein each of said AC power transfers of said AC power transfer collection is to take place over a first time interval; and

wherein contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises;

5 contracting each of said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection to take place at least over said first time interval.

6. The method of Claim 3,

wherein each of said AC power transfers of said AC power transfer collection has an associated amount of energy from an associated first node of said AC power network to a second node of said AC power network; and

10 further contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises;

15 contracting an amount of energy of said associated AC power transfer on each of said flow gates of said flow gate collection as essentially an associated linear, skew-symmetric function of said associated amount of energy from said associated first node to said associated second node.

7. The method of Claim 1,

20 wherein each of said flow gates of said flow gate collection is a significant flow gate of said AC power network.

8. The method of Claim 1,

wherein each significant flow gate of said AC power network is a flow gate in said flow gate collection.

9. The method of Claim 1,

25 wherein contracting for said AC power transfer on said AC power network comprises;

30 contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection; and

enabling said first party to further contract to sell said first party owned AC power transfer trading rights.

10. The method of Claim 9,

35 wherein each of said flow gates of said flow gate collection has an associated maximum safe carrying capacity; and

further comprising scheduling said AC power transfer for said agreed contract comprising:

determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection; and

approving said AC power transfer whenever said associated AC power transfer of said flow gate satisfies said maximum safe carrying capacity for each said flow gates of said flow gate collection.

11. The method of Claim 10,
wherein enabling said first party to further contract to sell said first party owned AC power transfer trading rights comprises;

enabling said first party to further contract to sell said first party owned AC power transfer trading rights before scheduling said AC power transfer for said agreed contract.

12. The method of Claim 10,
wherein said agreed contract by said first party to own said AC power transfer trading rights with said associated AC power transfers on a first of said flow gates of said flow gate collection is to take place over a first time interval; and
wherein scheduling said AC power transfer for said agreed contract further comprises:

scheduling said AC power transfer for said agreed contract occurs before said first time interval.

13. The method of Claim 12,
wherein determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection further comprises;

determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection over said first time interval; and

wherein approving said AC power transfer whenever said associated AC power transfer of said flow gate satisfies said maximum safe carrying capacity for each said flow gate of said flow gate collection further comprises;

approving said AC power transfer over said first time interval whenever said associated AC power transfer of said flow gate satisfies said maximum safe

carrying capacity for each said flow gates of said flow gate collection over said first time interval.

14. The method of Claim 13, further comprising:

5 contracting for an AC power transfer collection of at least one AC power transfer to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection further comprises;

10 contracting for a sum of associated AC power transfers for all AC power transfers of said AC power transfer collection to create a contract for an associated AC power transfer for said collection of AC power transfers for each of said flow gates of said flow gate collection.

15. The method of Claim 14, further comprising:

15 wherein each of said AC power transfers of said AC power transfer collection has an associated amount of energy from an associated first node of said AC power network to said second node of said AC power network;

wherein contracting for a sum of associated AC power transfers for all AC power transfers of said AC power transfer collection to create a contract for an associated AC power transfer for said collection of AC power transfers for each of said flow gates of said flow gate collection comprises;

20 calculating said associated AC power transfer on said flow gate of said AC power transfer as an amount of energy which is an essentially linear, skew-symmetric associated function of said amount of energy of said AC power transfer from said associated first node of said AC power transfer to said associated second node of said AC power transfer of each of said flow gates of said flow gate collection.

16. The method of Claim 9, further comprising:

wherein enabling said first party to further contract to sell said first party owned AC power transfer trading rights further comprises;

30 enabling said first party to further contract to sell said first party owned AC power transfer trading rights for said associated AC power transfer for a first of said flow gates of said flow gate collection.

17. The method of Claim 16, further comprising:

wherein enabling said first party to further contract to sell said first party owned AC power transfer trading rights further comprises;

enabling said first party to further contract to sell said first party owned AC power transfer trading rights for said associated AC power transfer for each of said flow gates of said flow gate collection.

18. The method of Claim 9,
5 wherein said first party is a human being.
19. The method of Claim 18,
wherein said first party is a corporate entity.
20. The method of Claim 19,
wherein said first party is represented by an agent authorized by said first
10 party to act on behalf of said first party with respect to contracting AC power transfer.
21. The method of Claim 20,
wherein said agent is a software agent executing on a computer.
22. The method of Claim 1,
15 wherein said computing system is comprised of
a client computer collection containing at least one client computer
operated by a client;
a server system containing at least one server computer; and
a network coupling said client computer of said client computer collection
20 and coupling at least a first of said server computers of said server system; and
wherein contracting said AC power transfer on said AC power network
further comprises
identifying a first of said clients operating a first of said client computers as
said first party.
23. The method of Claim 22, further comprising:
a first client user operating said first client computer as said first party
residing on said computer readable memory coupled to said first client computer
comprising;
25 receiving a stimulus from said first user to create a received stimulus
30 stream;
communicating via said network with said first server computer to create a
received server stream and to create a server delivery stream; and
displaying an interactive status based upon said received stimulus stream
and said received server stream; and

wherein contracting said AC power transfer on said AC power network further comprises

communicating via said network with said first client computer to create a received server delivery stream.

- 5 24. The method of Claim 23,
wherein contracting AC power transfer on said AC power network further comprises;

operating a virtual trading floor containing a market for trading AC power transfer for each of said flow gates of said flow gate collection further comprising

- 10 transforming said received server delivery stream into an order collection containing at least one bid order and at least one ask order; and

contracting AC power transfer on said AC power network to create an agreed contract based upon a first of said bid orders of said order collection and based upon a first of said ask orders of said order collection.

- 15 25. A program operating system executing on a computing system comprised of at least one computer, each of said computers in said computing system coupled to an associated computer readable memory, supporting with program code segments contracting AC power transfer on an AC power network with a flow gate collection containing at least one flow gate, comprising:

- 20 a program code segment supporting contracting an AC power transfer on said AC power network comprising;

a program code segment supporting contracting an associated AC power transfer on each of said flow gates of said flow gate collection.

- 25 26. The program operating system of Claim 25,
wherein said program code segment supporting contracting an AC power transfer on said AC power network comprises;

a program code segment supporting contracting an AC power transfer on said AC power network to take place over a first time interval; and

- 30 wherein said program code segment supporting contracting said associated AC power transfer on each of said flow gates of said flow gate collection comprises;

a program code segment supporting contracting said associated AC power transfer on each of said flow gates of said flow gate collection to take place over at least said first time interval.

- 35 27. The program operating system of Claim 26, further comprising:

a program code segment supporting contracting an AC power transfer collection of at least two AC power transfers on an AC power network further comprises

5 a program code segment supporting contracting a sum of said associated AC power transfers for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection.

28. The program operating system of Claim 27,

wherein each flow gate of said flow gate collection has an associated maximum safe carrying capacity; and

10 wherein said program code segment supporting contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises;

15 a program code segment supporting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection satisfying said associated maximum safe carrying capacity on each of said flow gates of said flow gate collection.

29. The program operating system of Claim 27,

20 wherein each of said AC power transfers of said AC power transfer collection is to take place over a first time interval; and

wherein said program code segment supporting contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises;

25 a program code segment supporting contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection to take place at least over at least said first time interval on each of said flow gates of said flow gate collection.

30. The program operating system of Claim 27,

30 wherein each of said AC power transfers of said AC power transfer collection has an associated amount of energy from an associated first node of said AC power network to a second node of said AC power network; and

35 said program code segment supporting contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises

5 a program code segment essentially calculating an amount of energy of said associated AC power transfer on each of said flow gates of said flow gate collection as essentially an associated linear, skew-symmetric function of said associated amount of energy from said associated first node to said associated second node.

31. The program operating system of Claim 25,
wherein each of said flow gates of said flow gate collection is a significant flow gate of said AC power network.

10 32. The program operating system of Claim 25,
wherein each significant flow gate of said AC power network is a flow gate in said flow gate collection.

33. The program operating system of Claim 25,
wherein said program code segment supporting contracting for said AC power transfer on said AC power network further comprises;

15 a program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection; and

20 a program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights.

34. The program operating system of Claim 33,
wherein each of said flow gates of said flow gate collection has an associated maximum safe carrying capacity; and

25 further comprising a program code segment supporting scheduling said AC power transfer for said agreed contract comprising;

a program code segment supporting determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection; and

30 a program code segment supporting approving said AC power transfer whenever said associated AC power transfer of said flow gate satisfies said maximum safe carrying capacity for each said flow gates of said flow gate collection.

35. The program operating system of Claim 34,

wherein performing said program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights occurs before performing said program code segment supporting scheduling said AC power transfer for said agreed contract.

5 36. The program operating system of Claim 34,
wherein said agreed contract by said first party to own said AC power transfer trading rights is to take place over a first time interval; and
wherein performing said program code segment supporting scheduling
said AC power transfer for said agreed contract occurs before said first time
10 interval.

37. The program operating system of Claim 36,
wherein determining whether said associated AC power transfer of said
flow gate of said flow gate collection satisfies said associated maximum safe
carrying capacity of said flow gate for each of said flow gates of said flow gate
15 collection further comprises;

determining whether said associated AC power transfer of said flow gate
of said flow gate collection satisfies said associated maximum safe carrying
capacity of said flow gate for each of said flow gates of said flow gate collection
over said first time interval; and

20 wherein approving said AC power transfer whenever said associated AC
power transfer of said flow gate satisfies said maximum safe carrying capacity for
each of said flow gates of said flow gate collection further comprises;

approving said AC power transfer over said first time interval whenever
said associated AC power transfer of said flow gate satisfies said maximum safe
25 carrying capacity for each said flow gates of said flow gate collection over said first
time interval.

38. The program operating system of Claim 37, further comprising:
a program code segment supporting contracting for an AC power transfer
collection of at least one AC power transfer to create an agreed contract by a first
30 party to own AC power transfer trading rights with associated AC power
transfers on each of said flow gates of said flow gate collection further comprises;

a program code segment supporting contracting for a sum of associated
AC power transfers for all AC power transfers of said AC power transfer
collection to create a contract for an associated AC power transfer for said
35 collection of AC power transfers for each of said flow gates of said flow gate
collection.

39. The program operating system of Claim 38,
wherein each of said AC power transfers of said AC power transfer collection has an associated amount of energy from an associated first node of said AC power network to said second node of said AC power network;

5 wherein a program code segment supporting contracting for a sum of associated AC power transfers for all AC power transfers of said AC power transfer collection to create a contract for an associated AC power transfer for said collection of AC power transfers for each of said flow gates of said flow gate collection comprises;

10 a program code segment calculating each of said associated AC power transfers on said flow gate of said AC power transfer has an amount of energy as an essentially linear, skew-symmetric function of said amount of energy from said associated first node to said associated second node of said AC power transfer of each of said flow gates of said flow gate collection.

15 40. The program operating system of Claim 33,
wherein said program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights further comprises;

20 a program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights for said associated AC power transfer for a first of said flow gates of said flow gate collection.

41. The program operating system of Claim 40,
25 wherein said program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights further comprises;

30 a program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights for said associated AC power transfer for each of said flow gates of said flow gate collection.

42. The program operating system of Claim 33,
wherein said first party is a human being.

43. The program operating system of Claim 42,
wherein said first party is a corporate entity.

35 44. The program operating system of Claim 43,

wherein said first party is represented by an agent authorized by said first party to act on behalf of said first party with respect to contracting said AC power transfer.

45. The program operating system of Claim 25,
5 wherein said computing system is further comprised of
a client computer collection containing at least one client computer with coupled computer readable memory operated by a client;
a server system containing at least one server computer with coupled computer readable memory; and
10 a network coupling each of said client computers of said client computer collection and coupling at least a first of said server computers of said server system; and
wherein said program code segment supporting contracting said AC power transfer on said AC power network further comprises;
15 a program code segment residing in said computer readable memory coupled to at least one of said server computers of said server system supporting identifying a first of said clients operating a first of said client computers as said first party.

46. The program operating system of Claim 45, further comprising
20 a program code segment supporting said first client user operating said first client computer as said first party residing on said computer readable memory coupled to said first client computer comprising:
a program code segment supporting receiving stimulus from said first user to create a received stimulus stream;
25 a program code segment supporting communicating via said network with said first server computer to create a received server stream and to create a server delivery stream; and
a program code segment supporting displaying a status based upon said received stimulus stream and said received server stream; and
30 wherein said program code segment supporting contracting said AC power transfer on said AC power network further comprises;
a program code segment supporting communicating via said network with said first client computer to create a received server delivery stream.

47. The program operating system of Claim 46,
35 wherein said program code segment supporting contracting AC power transfer on said AC power network further comprises;

a program code segment supporting operating a virtual trading floor containing a market interval for trading AC power transfer for each of said flow gates of said flow gate collection further comprising;

5 a program code segment supporting transforming said received server delivery stream into an order collection containing at least one bid order and at least one ask order; and

10 a program code segment supporting contracting AC power transfer on said AC power network to create an agreed contract based upon a first of said bid orders of said order collection and based upon a first of said ask orders of said order collection.

48. The program operating system of Claim 47,

wherein each of said validated orders of said validated order collection belongs to a collection comprising a bid type and an ask type;

15 wherein program code segment supporting contracting said AC power transfer on said AC power network to create an agreed contract further comprises a program code segment supporting contracting said AC power transfer on

20 said AC power network to create an agreed contract based upon a first bid type order of said validated orders of said validated order collection and a first ask type order of said validated orders of said validated order collection.

49. The program operating system of Claim 48,

25 wherein supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection further comprises;

30 a program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection based upon a first bid type order of said validated orders of said validated order collection and a first ask type order of said validated orders of said validated order collection.

50. The program operating system of Claim 48,

wherein at least one market interval is associated with each flow gate of said flow gate collection.

35 51. The program operating system of Claim 50,

wherein said server system is further comprised of a reliable server collection of server computers performing a reliable distributed system with a process group collection of at least one process group;

5 wherein each of said server computers is accessibly coupled with a computer memory, of said reliable server system; and

wherein said program operating system includes program code segments implementing at least one of the process groups of said collection of process groups.

52. A computing system supporting program operating system of program code segments with program code segments contracting an AC power transfer on an AC power network with a flow gate collection containing at least one flow gate, comprised of:

at least one computer, each of said computers in said computing system coupled to an associated computer readable memory;

15 wherein each of said program code segments resides in said computer readable memory coupled to at least one of said computers in said computing system;

wherein said program operating system contains a program code segment supporting contracting an AC power transfer on said AC power network further comprising;

20 a program code segment supporting contracting an associated AC power transfer on each of said flow gates of said flow gate collection.

53. A computing system of Claim 52,

25 wherein said program code segment supporting contracting for said AC power transfer on said AC power network further comprises;

a program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection; and

30 a program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights.

54. A computing system of Claim 53,

wherein each of said flow gates of said flow gate collection has an associated maximum safe carrying capacity; and

35 said program operating system further containing a program code segment supporting scheduling said AC power transfer for said agreed contract comprising;

a program code segment supporting determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection; and

5 a program code segment supporting approving said AC power transfer whenever said associated AC power transfer of said flow gate satisfies said maximum safe carrying capacity for each said flow gates of said flow gate collection.

55. A computing system of Claim 54, further comprised of:

10 a client computer collection containing at least one client computer with coupled computer readable memory operated by a client;

a server system containing at least one server computer with coupled computer readable memory; and

15 a network coupling each of said client computers of said client computer collection and coupling at least a first of said server computers of said server system; and

wherein said program code segment supporting contracting said AC power transfer on said AC power network further comprises

20 a program code segment residing in said computer readable memory coupled to at least one of said server computers of said server system supporting identifying a first of said clients operating a first of said client computers as said first party.

56. A computing system of Claim 55,

wherein said program operating system further comprising;

25 a program code segment supporting said first client user operating said first client computer as said first party residing on said computer readable memory coupled to said first client computer comprising;

a program code segment supporting receiving stimulus from said first user to create a received stimulus stream;

30 a program code segment supporting communicating via said network with said first server computer to create a received server stream and to create a server delivery stream; and

a program code segment supporting displaying a status based upon said received stimulus stream and said received server stream; and

35 wherein said program code segment supporting contracting said AC power transfer on said AC power network further comprises;

a program code segment supporting communicating via said network with said first client computer to create a received server delivery stream.

57. A computing system of Claim 56,

wherein said program code segment supporting contracting AC power transfer on said AC power network further comprises;

a program code segment supporting operating a virtual trading floor containing a market interval for trading AC power transfer for each of said flow gates of said flow gate collection further comprising

a program code segment supporting transforming said received server delivery stream into an order collection containing at least one bid order and at least one ask order; and

a program code segment supporting contracting AC power transfer on said AC power network to create an agreed contract based upon a first of said bid orders of said order collection and based upon a first of said ask orders of said order collection.

58. A computing system of Claim 57,

wherein each of said validated orders of said validated order collection belongs to a collection comprising a bid type and an ask type;

wherein said program code segment supporting contracting said AC power transfer on said AC power network to create an agreed contract further comprises;

a program code segment supporting contracting said AC power transfer on said AC power network to create an agreed contract based upon a first bid type order of said validated orders of said validated order collection and a first ask type order of said validated orders of said validated order collection.

59. A computing system of Claim 58,

wherein said program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection further comprises;

a program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection based upon a first bid type order of said validated orders of said validated order collection and a first ask type order of said validated orders of said validated order collection.

60. A computing system of Claim 59.

wherein at least one market interval is associated with each flow gate of said flow gate collection.

61. A computing system of Claim 60,

5 wherein said server system is further comprised of a reliable server collection of server computers performing a reliable distributed system with a process group collection of at least one process group;

wherein each of said server computers is accessibly coupled with a computer memory, of said reliable server system; and

10 wherein said program operating system includes program code segments implementing at least one of the process groups of said collection of process groups.

AMENDED CLAIMS

[received by the International Bureau on 02 January 2001 (02.01.01); original claims 1-6, 9, 11, 13-17, 23-26, 28-30, 33, 34, 37-41, 45-47, 49, 52-54, 56-57, 58 and 59 amended, new claims 62-64 added, remaining claims unchanged (13 pages)]

1. A method for contracting AC power transfer on an AC power network with a flow gate collection containing at least one flow gate comprising:
 - 5 contracting an AC power transfer on said AC power network to take place over a first time interval comprising:
 - contracting an associated AC power transfer on each of said flow gates of said flow gate collection to take place over at least said first time interval; and
 - contracting an AC power transfer collection of at least two AC power
 - 10 transfers on an AC power network further comprises:
 - contracting a sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection.
2. The method of Claim 62,
 - 15 wherein contracting for AC power transfer on said AC power network comprises:
 - contracting for AC power transfer on said AC power network to take place over a first time interval; and
 - wherein contracting said associated AC power transfer on each of said
 - 20 flow gates of said flow gate collection comprises
 - contracting said associated AC power transfer on each of said flow gates of said flow gate collection to take place over at least said first time interval.
3. The method of Claim 2, further comprising:
 - contracting an AC power transfer collection of at least two AC power
 - 25 transfers on an AC power network further comprises
 - contracting a sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection.
4. The method of Claim 1,
 - 30 wherein each flow gate of said flow gate collection has an associated maximum safe carrying capacity; and
 - wherein contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises

said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection satisfying said associated maximum safe carrying capacity on each of said flow gates of said flow gate collection.

5. The method of Claim 1,

5 wherein each of said AC power transfers of said AC power transfer collection is to take place over a first time interval; and

wherein contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises

10 contracting each of said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection to take place at least over said first time interval.

6. The method of Claim 1,

15 wherein each of said AC power transfers of said AC power transfer collection has an associated amount of energy from an associated first node of said AC power network to a second node of said AC power network; and

wherein contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises

20 contracting an amount of energy of said associated AC power transfer on each of said flow gates of said flow gate collection as essentially an associated linear, skew-symmetric function of said associated amount of energy from said associated first node to said associated second node.

9. The method of Claim 1,

25 wherein contracting for said AC power transfer on said AC power network comprises

contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection; and

30 enabling said first party to further contract to sell said first party owned AC power transfer trading rights.

11. The method of Claim 10,

35 wherein enabling said first party to further contract to sell said first party owned AC power transfer trading rights comprises

enabling said first party to further contract to sell said first party owned A C power transfer trading rights before scheduling said AC power transfer for said agreed contract.

13. The method of Claim 12,

5 wherein determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection further comprises

determining whether said associated AC power transfer of said flow gate
10 of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection over said first time interval; and

wherein approving said AC power transfer whenever said associated A C power transfer of said flow gate satisfies said maximum safe carrying capacity for
15 each said flow gate of said flow gate collection further comprises

approving said AC power transfer over said first time interval whenever said associated AC power transfer of said flow gate satisfies said maximum safe carrying capacity for each said flow gates of said flow gate collection over said first time interval.

20 14. The method of Claim 13, further comprising:

contracting for an AC power transfer collection of at least one AC power transfer to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection further comprises

25 contracting for a sum of associated AC power transfers for all AC power transfers of said AC power transfer collection to create a contract for an associated AC power transfer for said collection of AC power transfers for each of said flow gates of said flow gate collection.

15. The method of Claim 14,

30 wherein each of said AC power transfers of said AC power transfer collection has an associated amount of energy from an associated first node of said AC power network to said second node of said AC power network;

wherein contracting for a sum of associated AC power transfers for all A C power transfers of said AC power transfer collection to create a contract for an
35 associated AC power transfer for said collection of AC power transfers for each of said flow gates of said flow gate collection comprises

calculating said associated AC power transfer on said flow gate of said AC power transfer as an amount of energy which is an essentially linear, skew-symmetric associated function of said amount of energy of said AC power transfer from said associated first node of said AC power transfer to said associated second node of said AC power transfer of each of said flow gates of said flow gate collection.

16. The method of Claim 9,

wherein enabling said first party to further contract to sell said first party owned AC power transfer trading rights further comprises

enabling said first party to further contract to sell said first party owned AC power transfer trading rights for said associated AC power transfer for a first of said flow gates of said flow gate collection.

17. The method of Claim 16,

wherein enabling said first party to further contract to sell said first party owned AC power transfer trading rights further comprises

enabling said first party to further contract to sell said first party owned AC power transfer trading rights for said associated AC power transfer for each of said flow gates of said flow gate collection.

23. The method of Claim 22, further comprising:

a first client user operating said first client computer as said first party residing on said computer readable memory coupled to said first client computer comprising

receiving a stimulus from said first user to create a received stimulus stream;

communicating via said network with said first server computer to create a received server stream and to create a server delivery stream; and

displaying an interactive status based upon said received stimulus stream and said received server stream; and

wherein contracting said AC power transfer on said AC power network further comprises

communicating via said network with said first client computer to create a received server delivery stream.

24. The method of Claim 23,

wherein contracting AC power transfer on said AC power network further comprises

operating a virtual trading floor containing a market for trading AC power transfer for each of said flow gates of said flow gate collection further comprising transforming said received server delivery stream into an order collection containing at least one bid order and at least one ask order; and

5 contracting AC power transfer on said AC power network to create an agreed contract based upon a first of said bid orders of said order collection and based upon a first of said ask orders of said order collection.

25. A program operating system executing on a computing system comprised of at least one computer, each of said computers in said computing system coupled to an associated computer readable memory, supporting with
10 program code segments contracting AC power transfer on an AC power network with a flow gate collection containing at least one flow gate, comprising:

a program code segment supporting contracting an AC power transfer on said AC power network to take place over a first time interval comprising:

15 a program code segment supporting contracting an associated AC power transfer on each of said flow gates of said flow gate collection to take place over at least said first time interval; and

a program code segment supporting contracting an AC power transfer collection of at least two AC power transfers on an AC power network to take
20 place over said first time interval further comprises:

a program code segment supporting contracting a sum of said associated AC power transfers for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection to take place at least over at least said first time.

25 26. The program operating system of Claim 63,

wherein said program code segment supporting contracting an AC power transfer on said AC power network comprises

a program code segment supporting contracting an AC power transfer on said AC power network to take place over a first time interval; and

30 wherein said program code segment supporting contracting said associated AC power transfer on each of said flow gates of said flow gate collection comprises

a program code segment supporting contracting said associated AC power transfer on each of said flow gates of said flow gate collection to take place
35 over at least said first time interval.

28. The program operating system of Claim 25,

wherein each flow gate of said flow gate collection has an associated maximum safe carrying capacity; and

wherein said program code segment supporting contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises

a program code segment supporting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection satisfying said associated maximum safe carrying capacity on each of said flow gates of said flow gate collection.

29. The program operating system of Claim 27,

wherein each of said AC power transfers of said AC power transfer collection is to take place over a first time interval; and

wherein said program code segment supporting contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises

a program code segment supporting contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection to take place at least over at least said first time interval on each of said flow gates of said flow gate collection.

30. The program operating system of Claim 25,

wherein each of said AC power transfers of said AC power transfer collection has an associated amount of energy from an associated first node of said AC power network to a second node of said AC power network; and

said program code segment supporting contracting said sum of said associated AC power transfer for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection comprises

a program code segment essentially calculating an amount of energy of said associated AC power transfer on each of said flow gates of said flow gate collection as essentially an associated linear, skew-symmetric function of said associated amount of energy from said associated first node to said associated second node.

33. The program operating system of Claim 25,

wherein said program code segment supporting contracting for said AC power transfer on said AC power network further comprises

a program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection; and

5 a program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights.

34. The program operating system of Claim 33,

wherein each of said flow gates of said flow gate collection has an associated maximum safe carrying capacity; and

10 further comprising a program code segment supporting scheduling said AC power transfer for said agreed contract comprising

a program code segment supporting determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection; and

15 a program code segment supporting approving said AC power transfer whenever said associated AC power transfer of said flow gate satisfies said maximum safe carrying capacity for each said flow gates of said flow gate collection.

20 37. The program operating system of Claim 36,

wherein determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection further comprises

25 determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection over said first time interval; and

30 wherein approving said AC power transfer whenever said associated AC power transfer of said flow gate satisfies said maximum safe carrying capacity for each of said flow gates of said flow gate collection further comprises

35 approving said AC power transfer over said first time interval whenever said associated AC power transfer of said flow gate satisfies said maximum safe carrying capacity for each said flow gates of said flow gate collection over said first time interval.

38. The program operating system of Claim 37, further comprising:

a program code segment supporting contracting for an AC power transfer collection of at least one AC power transfer to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection further comprises

5 a program code segment supporting contracting for a sum of associated AC power transfers for all AC power transfers of said AC power transfer collection to create a contract for an associated AC power transfer for said collection of AC power transfers for each of said flow gates of said flow gate collection.

10 39. The program operating system of Claim 38,

wherein each of said AC power transfers of said AC power transfer collection has an associated amount of energy from an associated first node of said AC power network to said second node of said AC power network;

15 wherein a program code segment supporting contracting for a sum of associated AC power transfers for all AC power transfers of said AC power transfer collection to create a contract for an associated AC power transfer for said collection of AC power transfers for each of said flow gates of said flow gate collection comprises

20 a program code segment calculating each of said associated AC power transfers on said flow gate of said AC power transfer has an amount of energy as an essentially linear, skew-symmetric function of said amount of energy from said associated first node to said associated second node of said AC power transfer of each of said flow gates of said flow gate collection.

40. The program operating system of Claim 33,

25 wherein said program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights further comprises

30 a program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights for said associated AC power transfer for a first of said flow gates of said flow gate collection.

41. The program operating system of Claim 40,

35 wherein said program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights further comprises

a program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights for said

associated AC power transfer for each of said flow gates of said flow gate collection.

45. The program operating system of Claim 25,

wherein said computing system is further comprised of

5 a client computer collection containing at least one client computer with coupled computer readable memory operated by a client;

a server system containing at least one server computer with coupled computer readable memory; and

10 a network coupling each of said client computers of said client computer collection and coupling at least a first of said server computers of said server system; and

wherein said program code segment supporting contracting said AC power transfer on said AC power network further comprises

15 a program code segment residing in said computer readable memory coupled to at least one of said server computers of said server system supporting identifying a first of said clients operating a first of said client computers as said first party.

46. The program operating system of Claim 45, further comprising

20 a program code segment supporting said first client user operating said first client computer as said first party residing on said computer readable memory coupled to said first client computer comprising:

a program code segment supporting receiving stimulus from said first user to create a received stimulus stream;

25 a program code segment supporting communicating via said network with said first server computer to create a received server stream and to create a server delivery stream; and

a program code segment supporting displaying a status based upon said received stimulus stream and said received server stream; and

30 wherein said program code segment supporting contracting said AC power transfer on said AC power network further comprises

a program code segment supporting communicating via said network with said first client computer to create a received server delivery stream.

47. The program operating system of Claim 46,

35 wherein said program code segment supporting contracting AC power transfer on said AC power network further comprises

a program code segment supporting operating a virtual trading floor containing a market interval for trading AC power transfer for each of said flow gates of said flow gate collection further comprising

5 a program code segment supporting transforming said received server delivery stream into an order collection containing at least one bid order and at least one ask order; and

a program code segment supporting contracting AC power transfer on said AC power network to create an agreed contract based upon a first of said bid orders of said order collection and based upon a first of said ask orders of
10 said order collection.

49. The program operating system of Claim 48,

wherein supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow
15 gates of said flow gate collection further comprises

a program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection based upon a first bid type
20 order of said validated orders of said validated order collection and a first ask type order of said validated orders of said validated order collection.

52. A computing system supporting program operating system of program code segments with program code segments contracting an AC power transfer on an AC power network with a flow gate collection containing at least one flow
25 gate, comprised of:

at least one computer, each of said computers in said computing system coupled to an associated computer readable memory;

wherein each of said program code segments resides in said computer readable memory coupled to at least one of said computers in said computing
30 system;

wherein said program operating system contains a program code segment supporting contracting an AC power transfer on said AC power network further to take place over a first time interval comprising:

a program code segment supporting contracting an associated AC power
35 transfer on each of said flow gates of said flow gate collection to take place over at least said first time interval; and

a program code segment supporting contracting an AC power transfer collection of at least two AC power transfers on an AC power network to take place over said first time interval further comprises:

- 5 a program code segment supporting contracting a sum of said associated AC power transfers for each of said AC power transfers of said AC power transfer collection on each of said flow gates of said flow gate collection to take place at least over at least said first time.

53. A computing system of Claim 52,
wherein said program code segment supporting contracting for said AC
10 power transfer on said AC power network further comprises
a program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection; and
15 a program code segment supporting enabling said first party to further contract to sell said first party owned AC power transfer trading rights.

54. A computing system of Claim 53,
wherein each of said flow gates of said flow gate collection has an associated maximum safe carrying capacity; and
20 said program operating system further containing a program code segment supporting scheduling said AC power transfer for said agreed contract comprising
a program code segment supporting determining whether said associated AC power transfer of said flow gate of said flow gate collection satisfies said
25 associated maximum safe carrying capacity of said flow gate for each of said flow gates of said flow gate collection; and
a program code segment supporting approving said AC power transfer whenever said associated AC power transfer of said flow gate satisfies said maximum safe carrying capacity for each said flow gates of said flow gate
30 collection.

56. A computing system of Claim 55,
wherein said program operating system further comprising
a program code segment supporting said first client user operating said first client computer as said first party residing on said computer readable
35 memory coupled to said first client computer comprising
a program code segment supporting receiving stimulus from said first user to create a received stimulus stream;

a program code segment supporting communicating via said network with said first server computer to create a received server stream and to create a server delivery stream; and

5 a program code segment supporting displaying a status based upon said received stimulus stream and said received server stream; and

wherein said program code segment supporting contracting said AC power transfer on said AC power network further comprises

a program code segment supporting communicating via said network with said first client computer to create a received server delivery stream.

10 57. A computing system of Claim 56,

wherein said program code segment supporting contracting AC power transfer on said AC power network further comprises

15 a program code segment supporting operating a virtual trading floor containing a market interval for trading AC power transfer for each of said flow gates of said flow gate collection further comprising

a program code segment supporting transforming said received server delivery stream into an order collection containing at least one bid order and at least one ask order; and

20 a program code segment supporting contracting AC power transfer on said AC power network to create an agreed contract based upon a first of said bid orders of said order collection and based upon a first of said ask orders of said order collection.

58. A computing system of Claim 57,

25 wherein each of said validated orders of said validated order collection belongs to a collection comprising a bid type and an ask type;

wherein said program code segment supporting contracting said AC power transfer on said AC power network to create an agreed contract further comprises

30 a program code segment supporting contracting said AC power transfer on said AC power network to create an agreed contract based upon a first bid type order of said validated orders of said validated order collection and a first ask type order of said validated orders of said validated order collection.

59. A computing system of Claim 58,

35 wherein said program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection further comprises

a program code segment supporting contracting for said AC power transfer on said AC power network to create an agreed contract by a first party to own AC power transfer trading rights with associated AC power transfers on each of said flow gates of said flow gate collection based upon a first bid type order of said validated orders of said validated order collection and a first ask type order of said validated orders of said validated order collection.

62. A method for contracting AC power transfer on an AC power network with a flow gate collection containing at least one flow gate comprising:

contracting an AC power transfer on said AC power network comprising

contracting an associated AC power transfer on each of said flow gates of said flow gate collection.

63. A program operating system executing on a computing system comprised of at least one computer, each of said computers in said computing system coupled to an associated computer readable memory, supporting with program code segments contracting AC power transfer on an AC power network with a flow gate collection containing at least one flow gate, comprising:

a program code segment supporting contracting an AC power transfer on said AC power network comprising

a program code segment supporting contracting an associated AC power transfer on each of said flow gates of said flow gate collection.

64. A computing system supporting program operating system of program code segments with program code segments contracting an AC power transfer on an AC power network with a flow gate collection containing at least one flow gate, comprised of:

at least one computer, each of said computers in said computing system coupled to an associated computer readable memory;

wherein each of said program code segments resides in said computer readable memory coupled to at least one of said computers in said computing system;

wherein said program operating system contains a program code segment supporting contracting an AC power transfer on said AC power network further comprising

a program code segment supporting contracting an associated AC power transfer on each of said flow gates of said flow gate collection.

Amendment under Article 19(1)

Claims 62 to 64 are restatements of the original claims 1, 25 and 52.

Claim 1 has been amended to include the limitations of Claims 2 and 3, for which in combination, the search report found no prior art rendering the amended Claim 1, obvious. The dependencies of Claims 2, 4, 5 and 6, were altered based upon amending Claim 1 and adding Claim 62.

Claim 25 has been amended to include limitations of Claims 26, 27 and 29, for which in combination, the search report found no prior art rendering the amended Claim 25, obvious. The dependencies of Claims 26, 28 and 30, were altered based upon amending Claim 25 and adding Claim 63.

5 Claim 52, as originally filed, claimed a system supporting a program operating system as discussed in Claim 25. Claim 52 has been amended to include limitations of Claims 26, 27 and 29, for which in combination, the search report found no prior art rendering the amended Claim 25, and therefore amended Claim 52, obvious.

10 All changes taken collectively do not alter the scope or nature of the claimed invention. The Applicants consider the invention, as originally claimed, non-obvious over the cited art. The Applicants have amended the claims strictly to expedite prosecution. No new matter has been added.

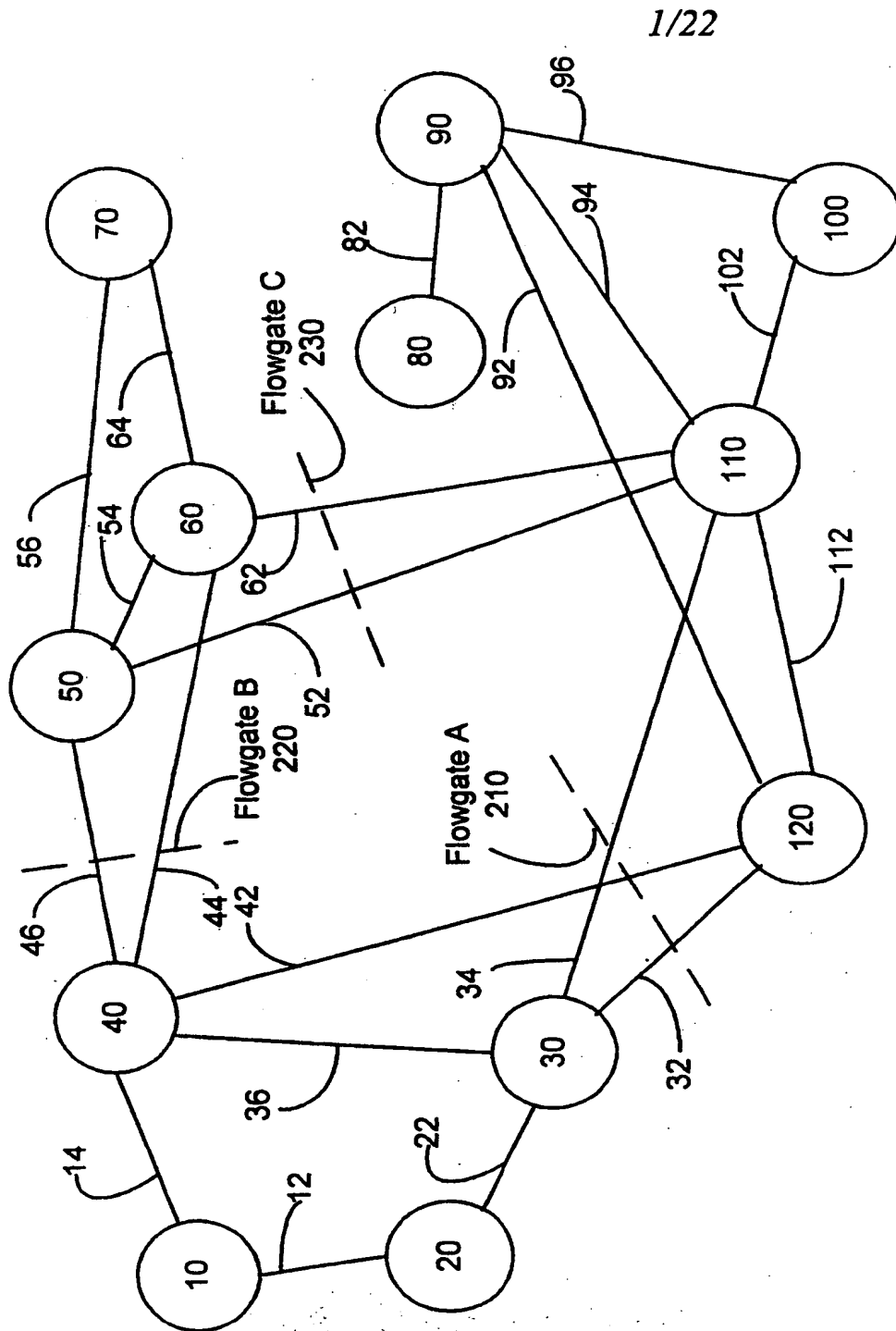


Fig. 1 Prior Art

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Flowgate			
Bus	A	B	C
1	0.70	0.30	0.30
2	0.80	0.20	0.20
3	0.90	0.10	0.10
4	0.60	0.40	0.40
5	0.60	-0.60	0.40
6	0.50	-0.50	0.50
7	0.55	-0.55	0.45
8	0.20	-0.20	-0.20
9	0.05	-0.05	-0.05
10	-0.01	0.01	0.01
11	0.00	0.00	0.00
12	-0.05	0.05	0.05

Fig. 2 Prior Art

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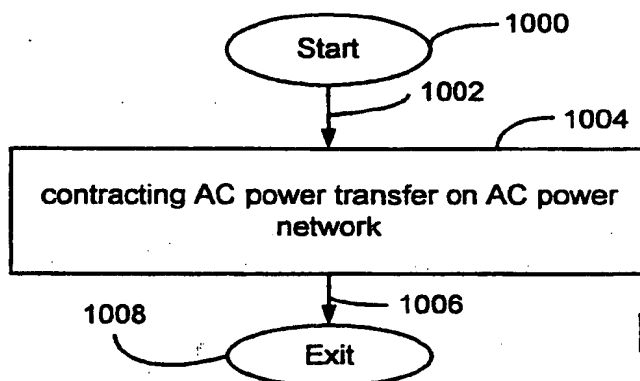


Fig. 3

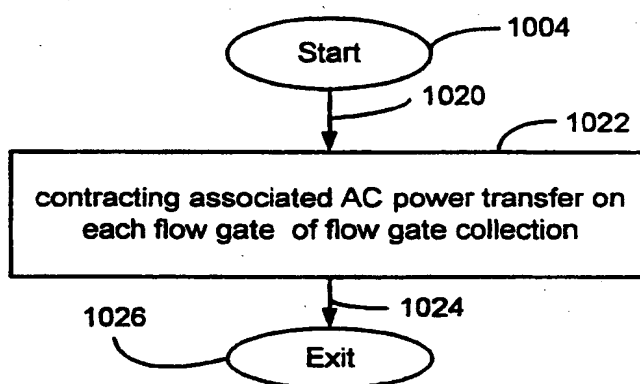


Fig. 4

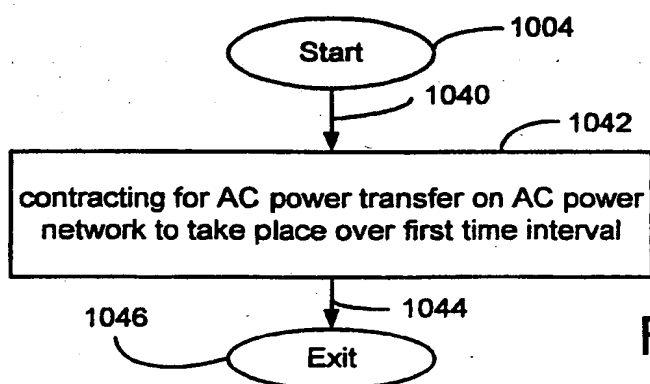


Fig. 5

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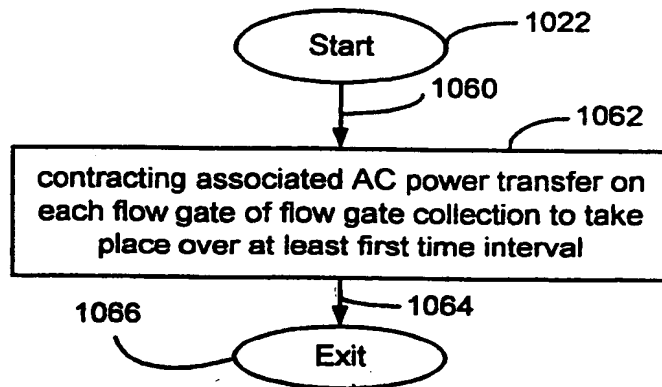


Fig. 6

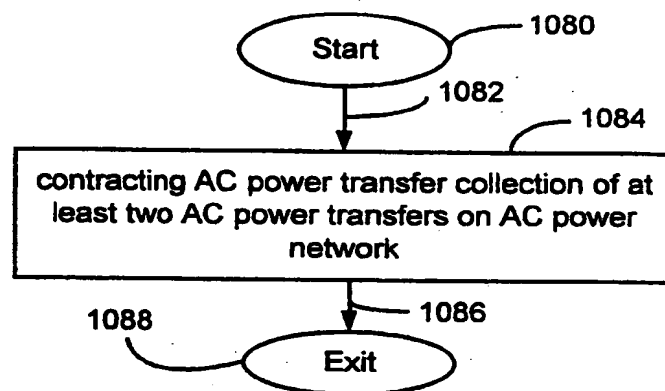


Fig. 7

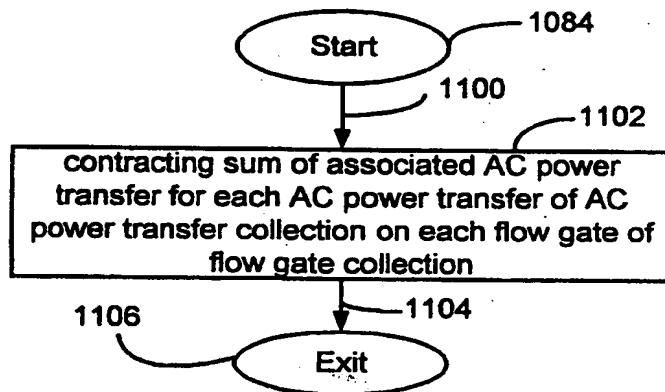


Fig. 8

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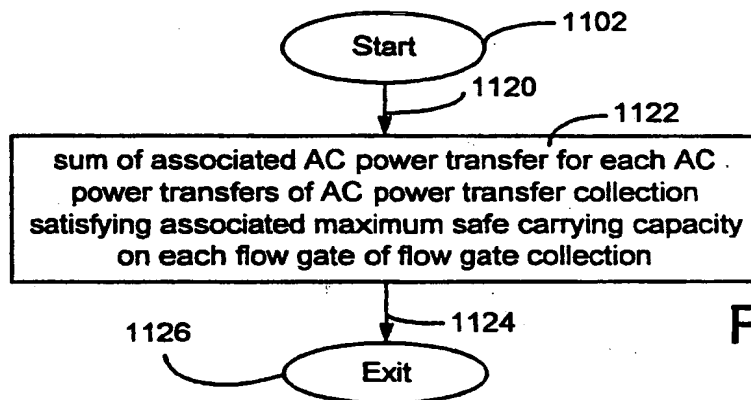


Fig. 9

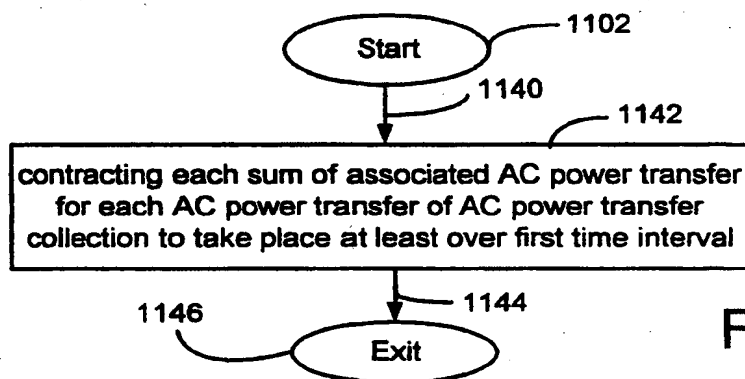


Fig. 10

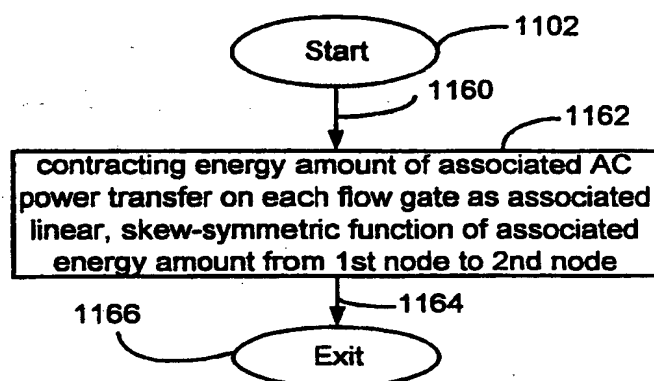


Fig. 11

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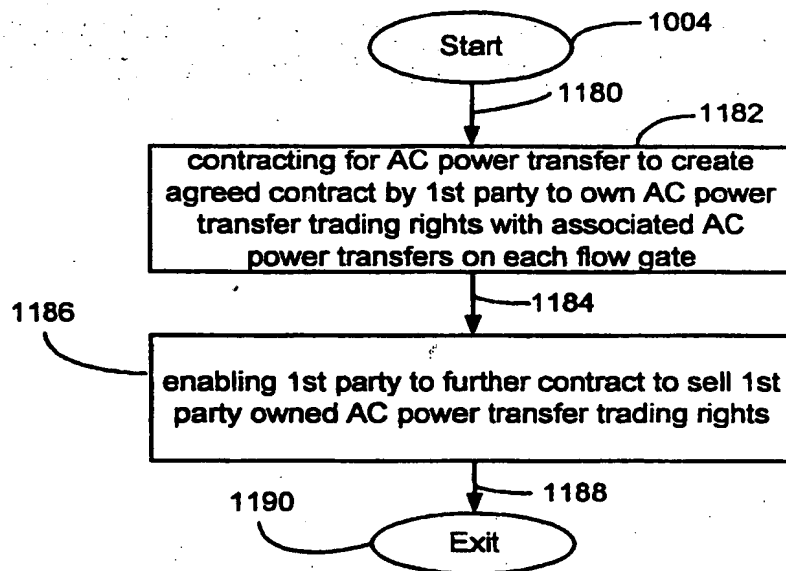


Fig. 12

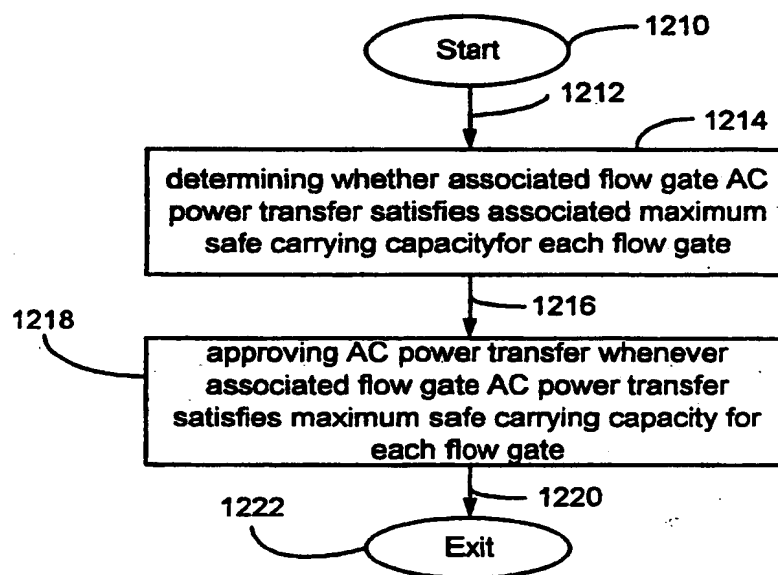


Fig. 13

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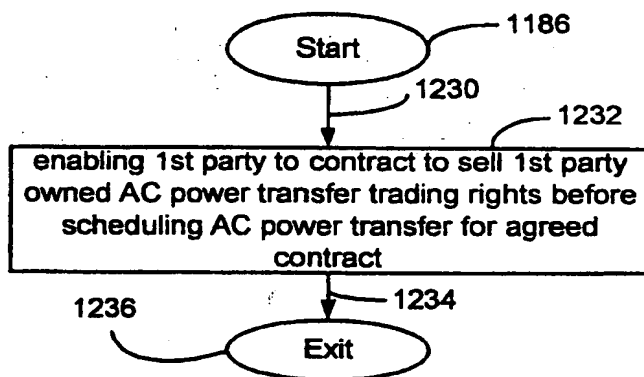


Fig. 14

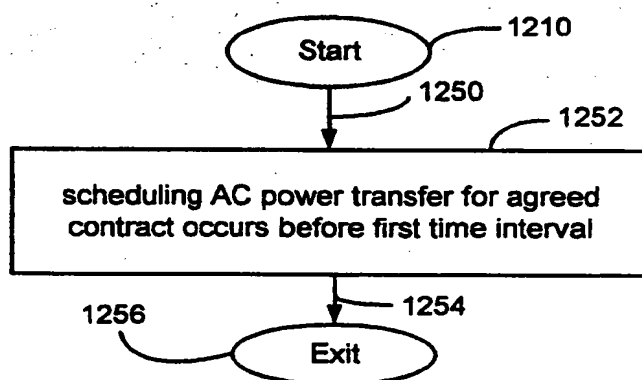


Fig. 15

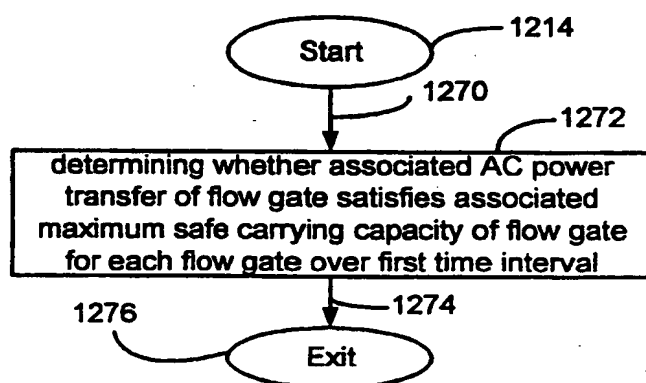


Fig. 16

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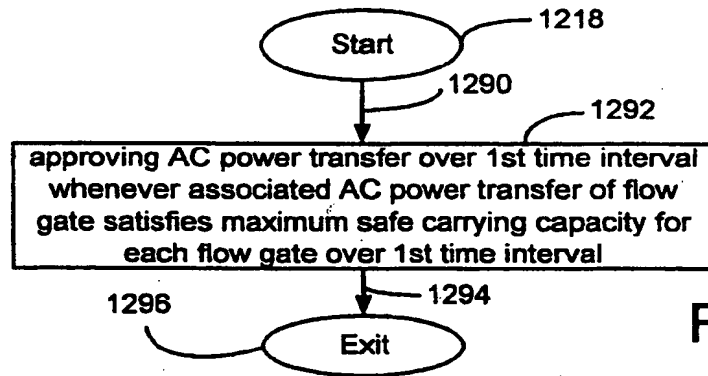


Fig. 17

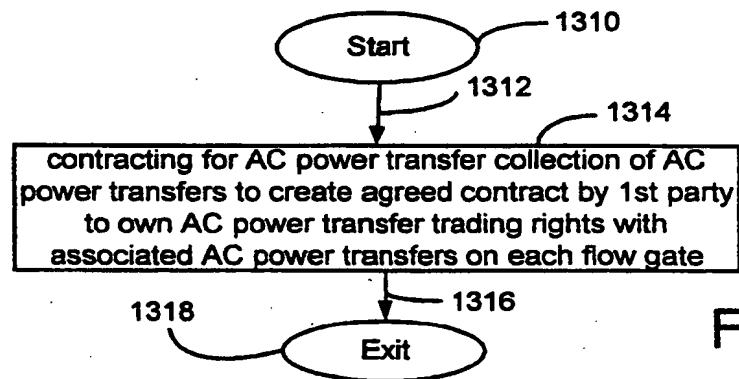


Fig. 18

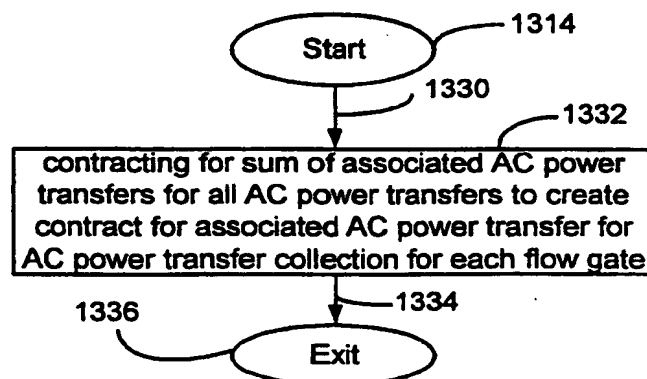


Fig. 19

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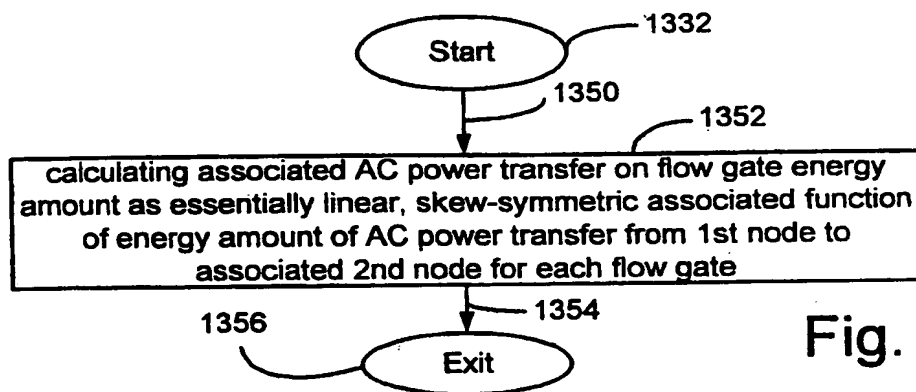


Fig. 20

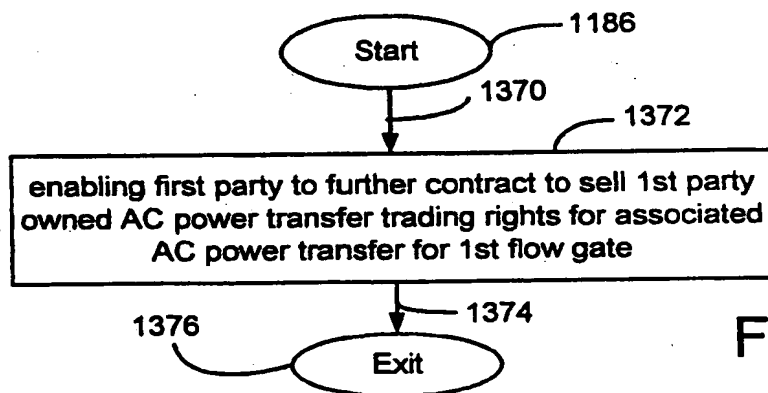


Fig. 21

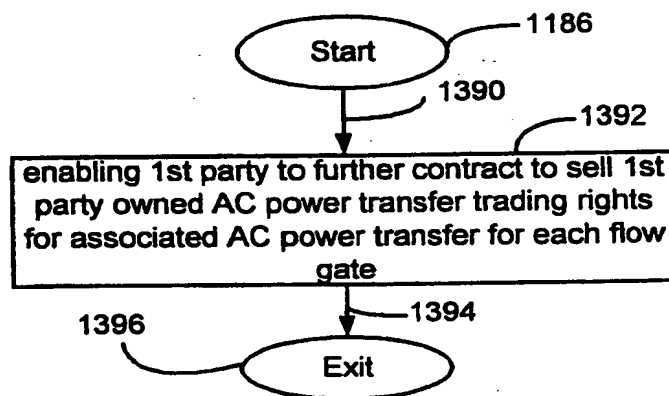


Fig. 22

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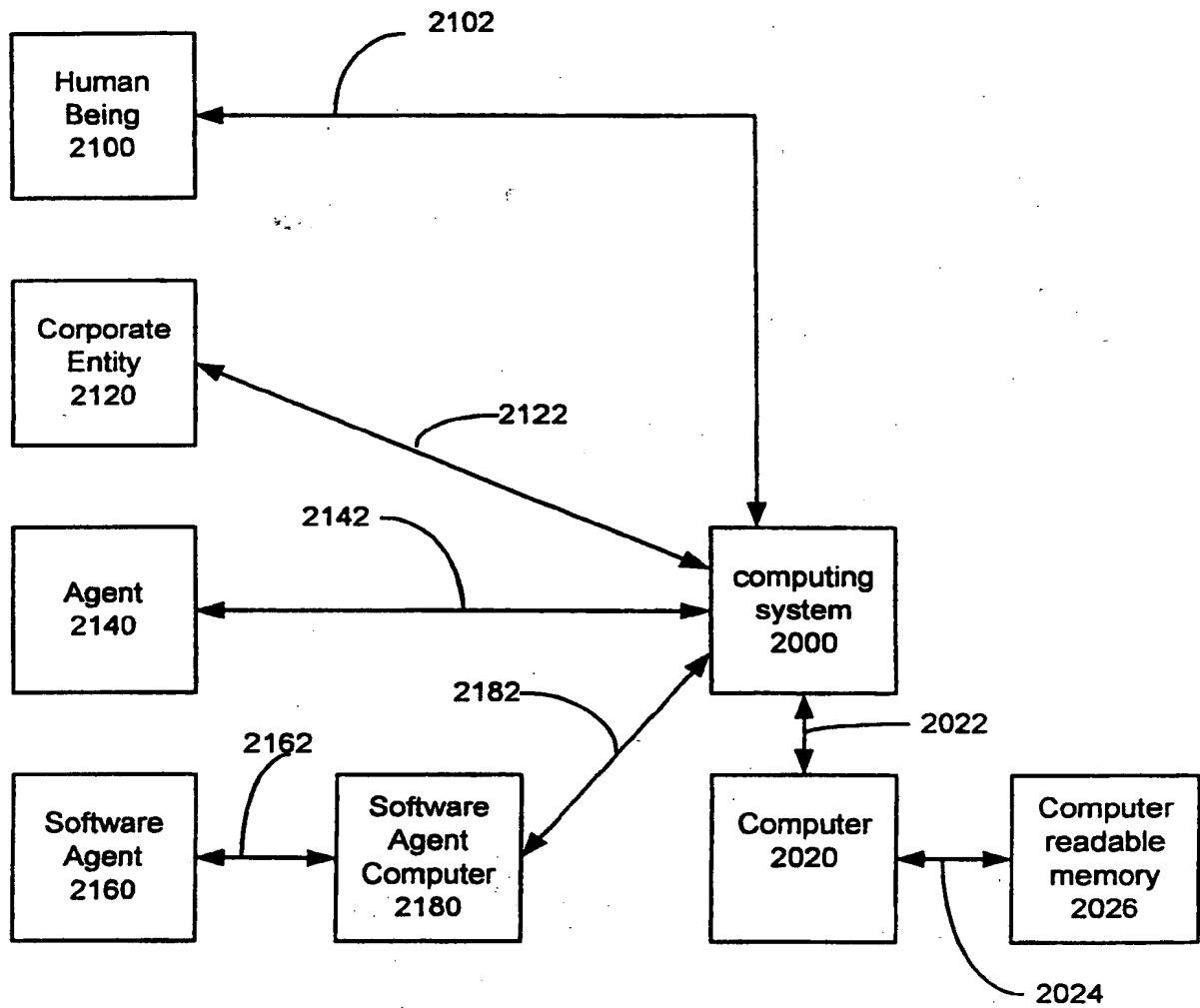


Fig. 23

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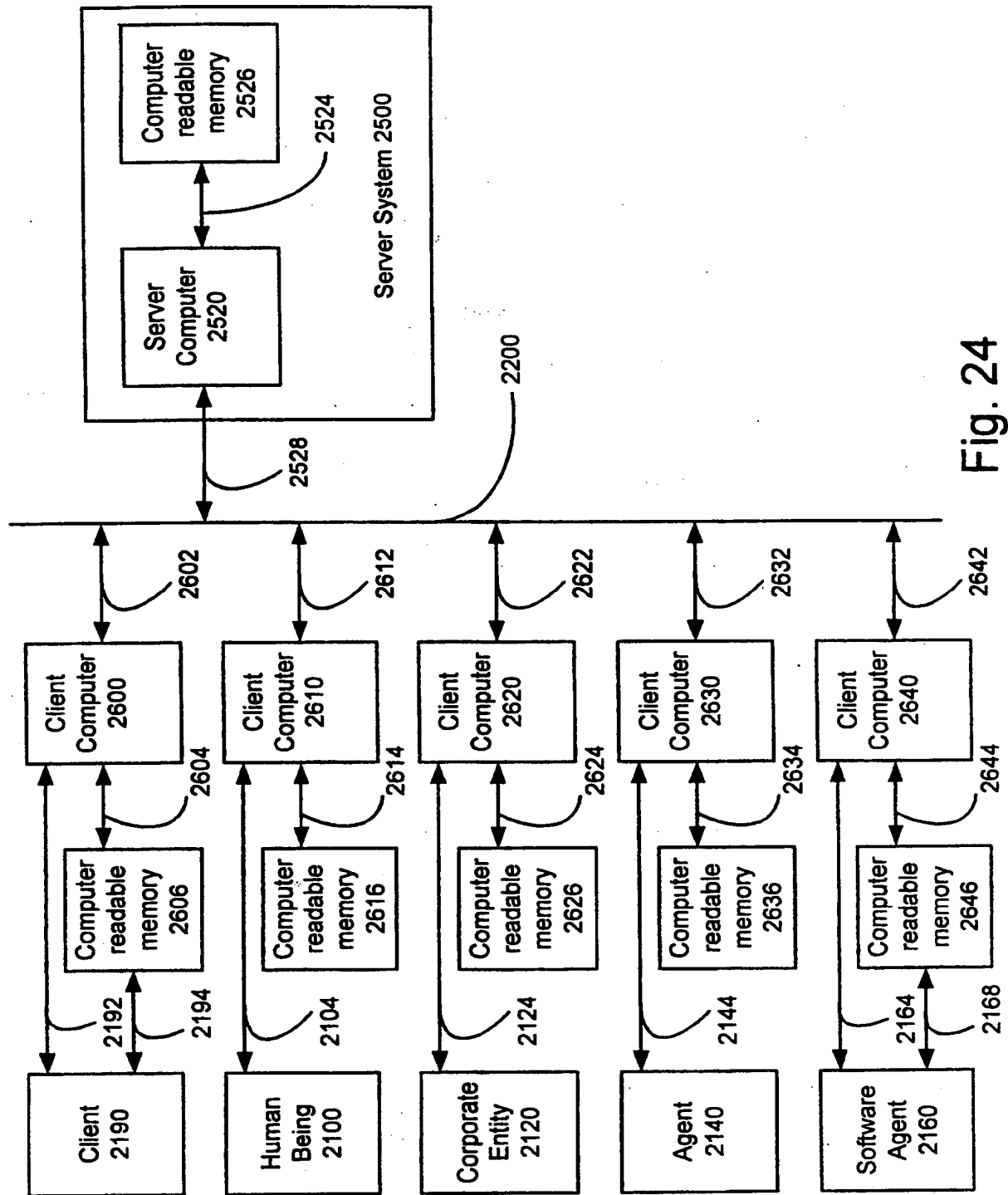


Fig. 24

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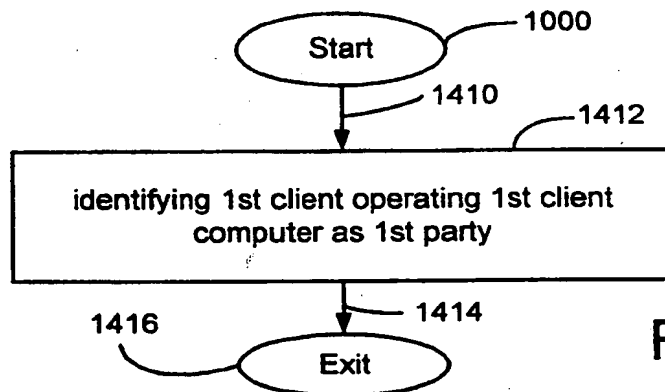


Fig. 25A

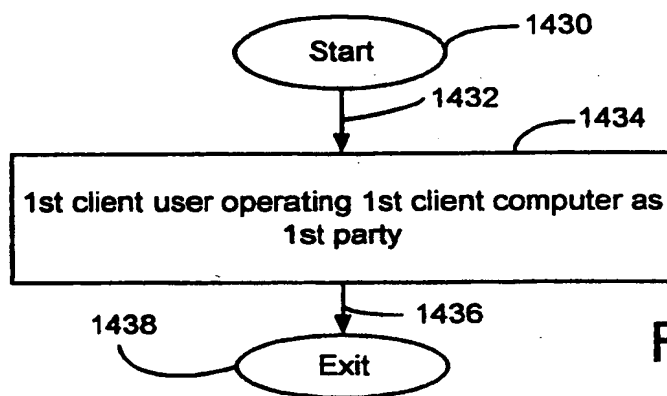


Fig. 25B

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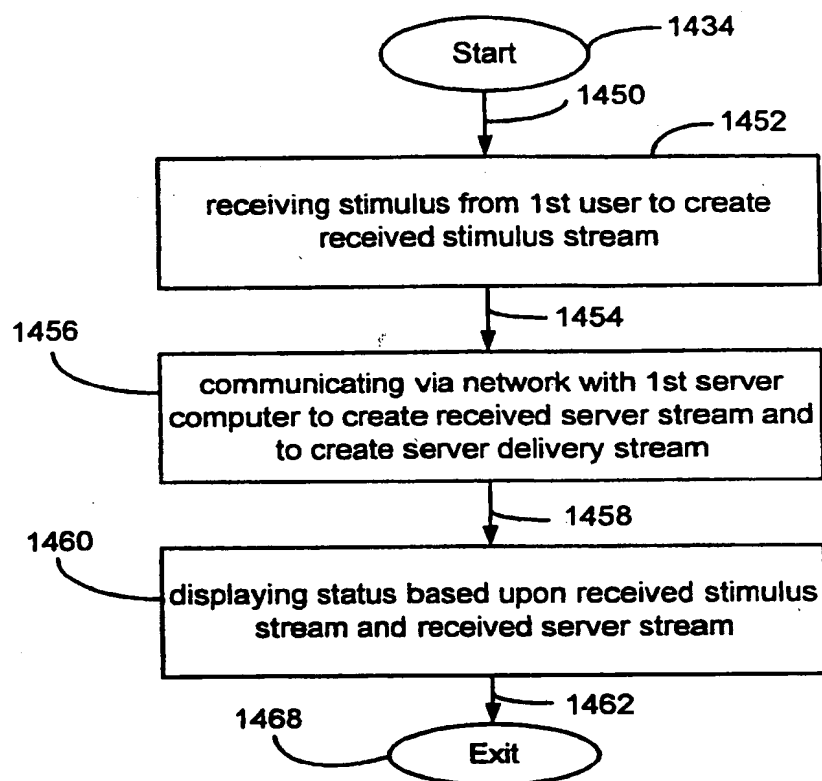


Fig. 26

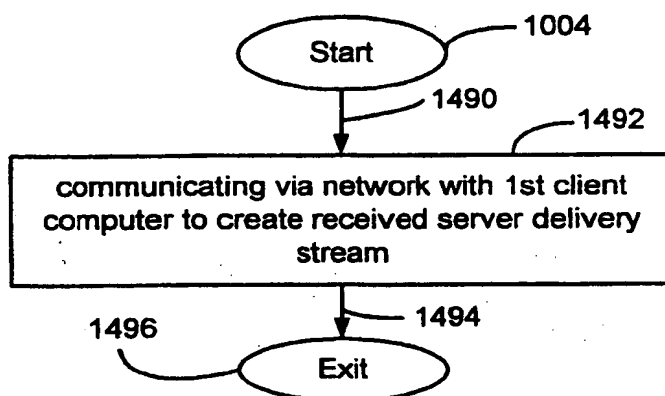


Fig. 27

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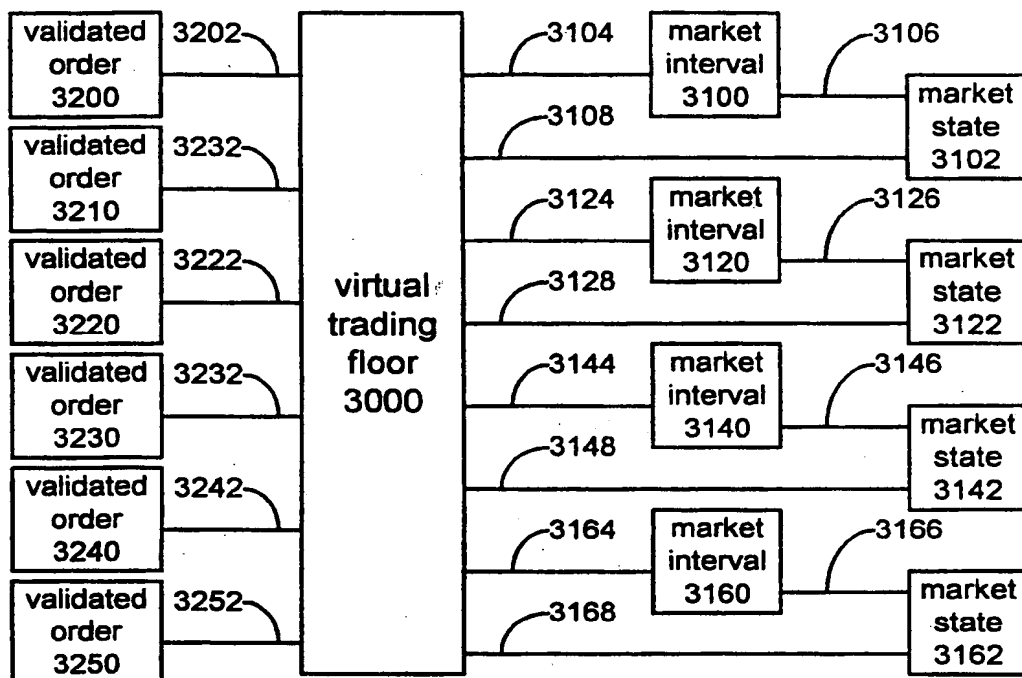


Fig. 28

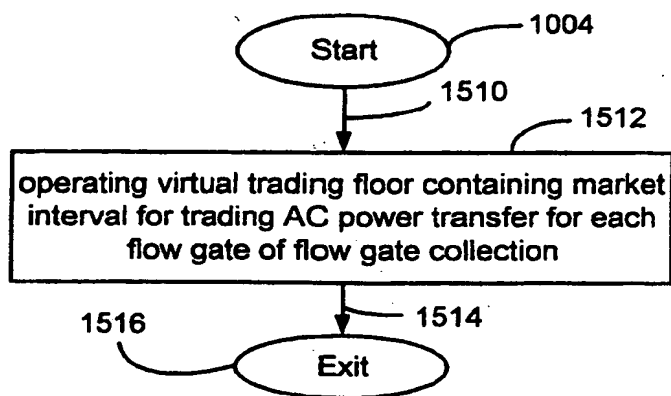


Fig. 29

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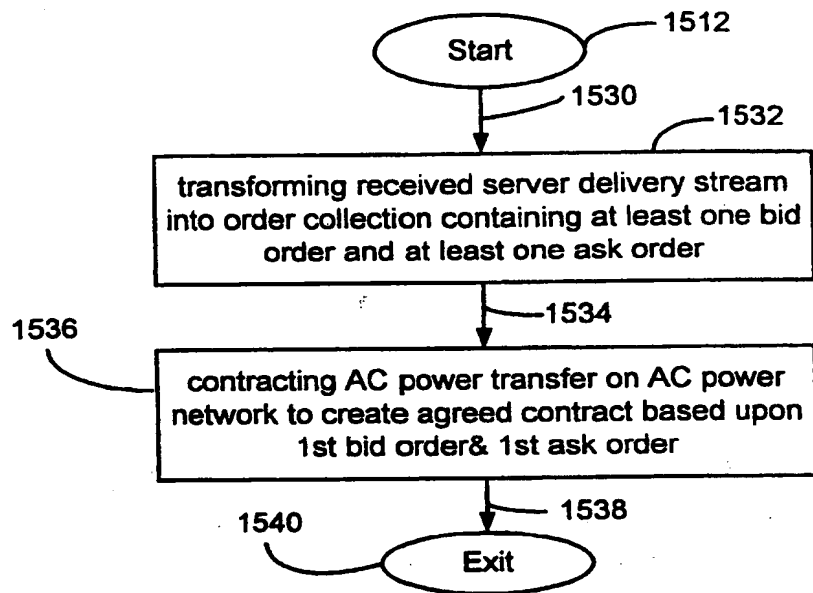


Fig. 30

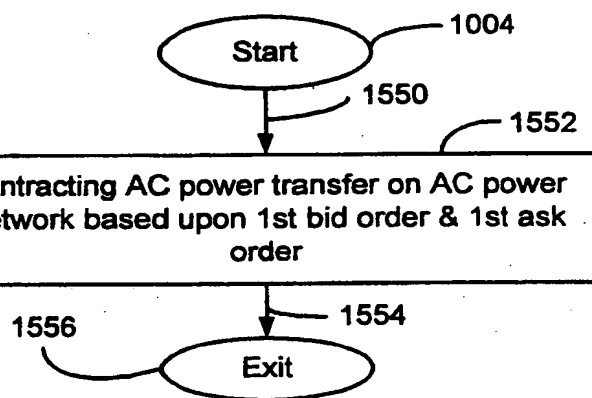


Fig. 31

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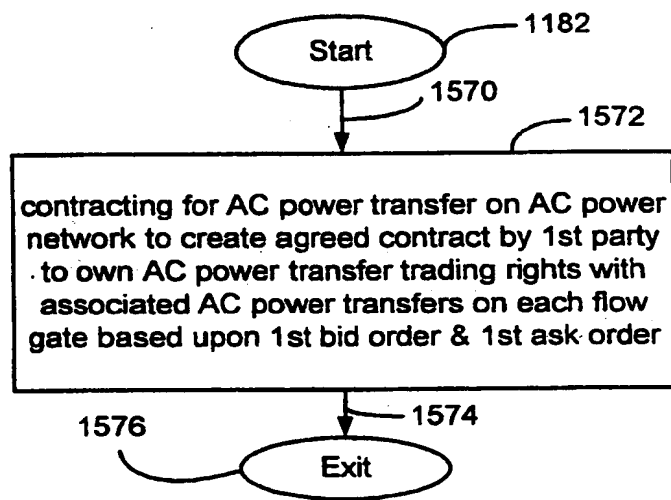


Fig. 32

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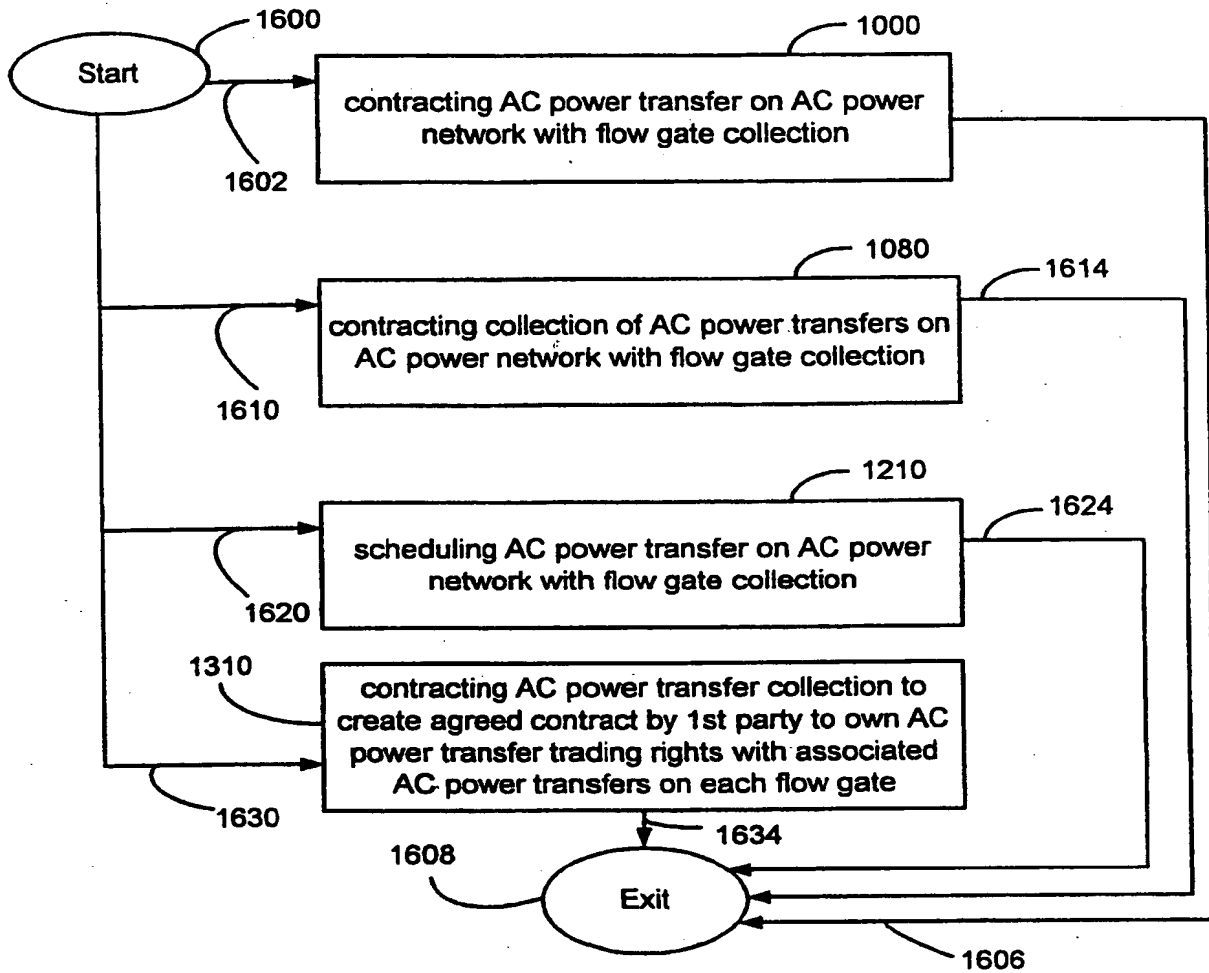


Fig. 33A

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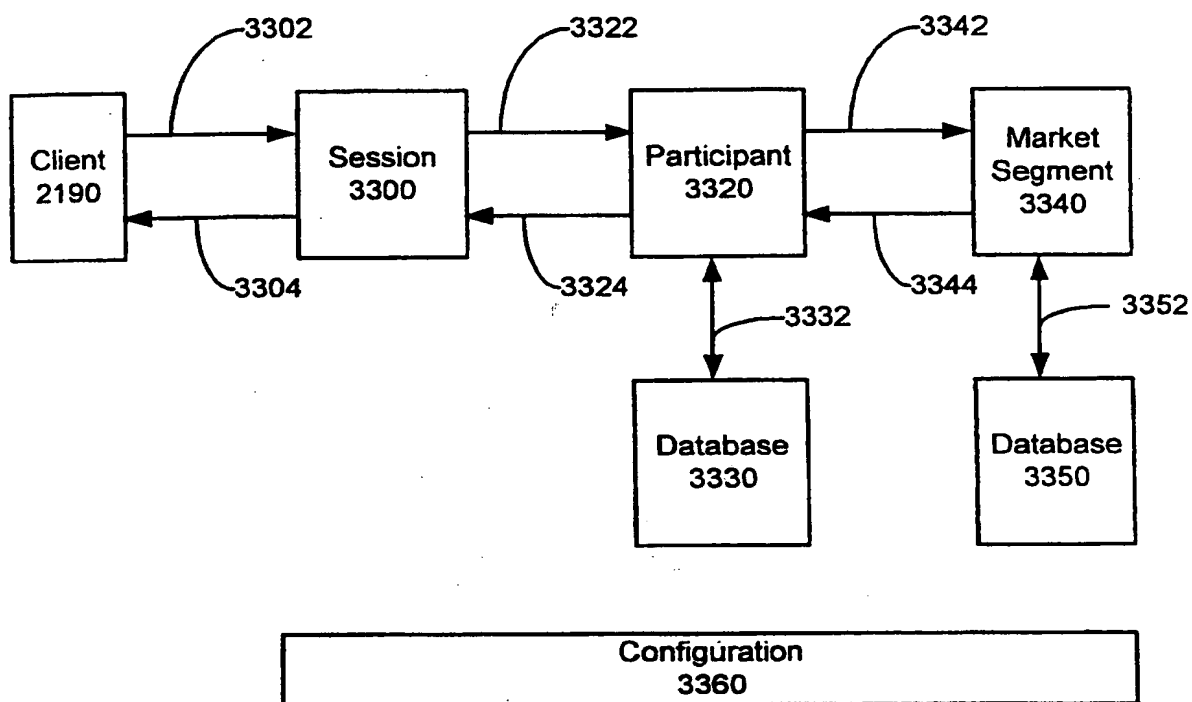
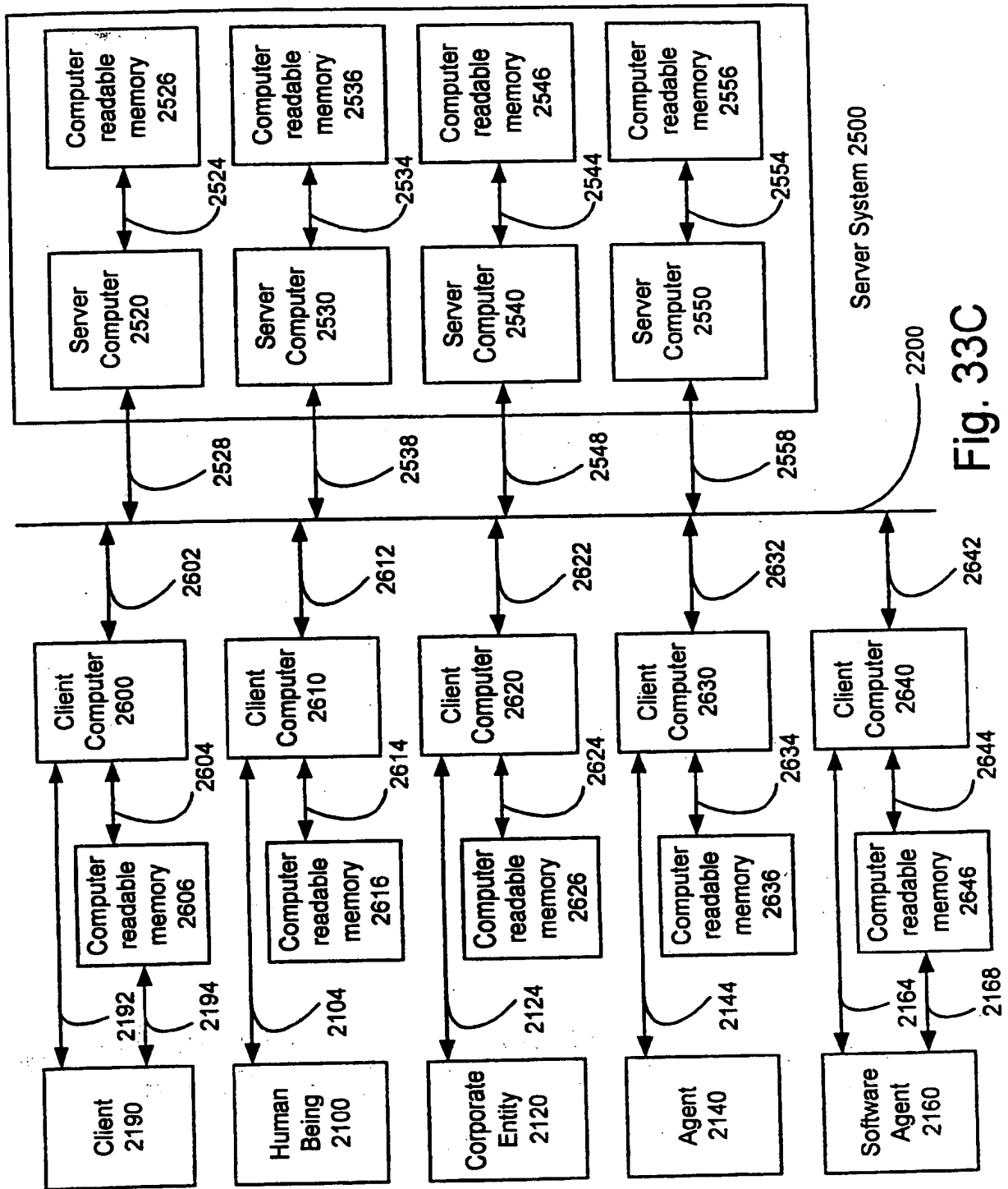


Fig. 33B

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4000

APX Market Window (TM) (Generation Resources (Participant Sale))

File Edit View Order Message Tools Window Help

Generation

November 1998

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

11/10/98 11/11/98

GMM

Unit: COCOPP 7 Unit 1 ☒

Sell APX Zone: Illinois ☒

Commodity: Hourly Energy ☒

Display Options: ☒ Total Only

Market Depth: ☒ Highest Bid & Lowest Ask

☐ Min & Max Order Allowed

☐ Local Time: GMT-05:00 Eastern Time ☒

☐ Generation Curve

Order Options

☐ At Market ☒ Limit

☐ Use Withdraw Date & Time

☐ Display order summary when submitting order(s)

☐ Display warning for orders outside native zone

☐ Only order in round lot multiple of 25 MW

	Market Time	Market Price (\$/MWh)	Contracted Position (Net MW)	Pending Position (Net MW)	Total Position (Net MW)	Highest Bid (\$/MWh)	Highest Bid Quantity (\$/MWh)	Highest Bid Price (\$/MWh)	Lowest Ask (\$/MWh)	Lowest Ask Quantity (\$/MWh)	New Order (Net MW)	Limit Price (\$/MWh)	Limit Range
Ending (ST)	1	14.54	0.00	0.00	0.00								
Export	2	12.17	0.00	0.00	0.00	36.59	11.20	35.99	12.43	25.00	25.00	20.00	Or More
Trans-	3	12.96	12.00	13.00	25.00	26.98	11.71	38.84	14.21	25.00	25.00	20.00	Or More
mission	4	14.45	12.00	13.00	25.00	32.41	12.99	40.76	15.40	25.00	25.00	20.00	Or More
	5	18.17	12.00	13.00	25.00	39.55	17.61	29.77	18.76	25.00	25.00	20.00	Or More
Initiate	6	19.91	12.00	13.00	25.00	45.61	18.02	25.56	20.54	25.00	25.00	20.00	Or More
Bilateral	7	22.31	25.00	0.00	25.00	40.33	20.89	34.16	23.17	25.00	25.00	20.00	Or More
	8	22.42	25.00	0.00	25.00	50.94	22.39	43.08	24.12	25.00	25.00	20.00	Or More
	9	23.47	25.00	0.00	25.00	59.49	22.40	40.09	25.28	25.00	25.00	20.00	Or More
Confirm	10	24.05	25.00	0.00	25.00	61.26	24.05	46.29	25.28	25.00	25.00	20.00	Or More
Bilateral	11	24.17	25.00	0.00	25.00	26.94	24.17	50.06	24.71	25.00	25.00	20.00	Or More
	12	23.73	25.00	0.00	25.00	26.85	23.73	45.69	26.09	25.00	25.00	20.00	Or More
Portfolio	13	23.30	25.00	0.00	25.00	35.01	23.19	46.22	25.39	25.00	25.00	20.00	Or More
Manager	14	21.26	25.00	0.00	25.00	51.60	20.62	42.48	25.39	25.00	25.00	20.00	Or More
	15	22.37	25.00	0.00	25.00	56.34	21.99	44.09	24.04	25.00	25.00	20.00	Or More
	16	22.53	25.00	0.00	25.00	53.21	22.05	40.71	24.19	25.00	25.00	20.00	Or More
Orders	17	22.75	25.00	0.00	25.00	28.80	21.40	42.38	23.75	25.00	25.00	20.00	Or More
	18	23.80	25.00	0.00	25.00	48.05	23.58	40.24	25.05	25.00	25.00	20.00	Or More
	19	24.75	25.00	0.00	25.00	38.89	24.05	34.85	26.81	25.00	25.00	20.00	Or More
Graphs	20	24.98	25.00	0.00	25.00	38.48	24.93	37.47	26.37	25.00	25.00	20.00	Or More
	21	24.07	25.00	0.00	25.00	31.43	23.64	31.10	25.47	25.00	25.00	20.00	Or More
	22	21.12	25.00	0.00	25.00	40.56	21.07	43.59	23.98	25.00	25.00	20.00	Or More
Market	23	19.83	12.00	0.00	25.00	43.24	17.75	31.24	21.01	25.00	25.00	20.00	Or More
Depth	24	17.06	12.00	0.00	25.00	41.08	15.27	33.41	19.29	25.00	25.00	20.00	Or More

Submit Withdraw Summary Save Refresh

Fig. 34

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4100

APX Market Window (TM) (Generation Resources (Participant Sale))

File Edit View Order Message Tools Window Help

Generation Unit GMM

November 1998
 Sun Mon Tue Wed Thu Fri Sat
 1 2 3 4 5 6 7
 8 9 10 11 12 13 14
 15 16 17 18 19 20 21
 22 23 24 25 26 27 28
 29 30
 11/10/98 11/24/98

Sell APX Zone Illinois
 Commodity Daily On Peak Energy (hr7 to 22)

Order Options
☐ At Market ☒ Limit
☐ Use Withdraw Date & Time
☐ Display order summary when submitting order(s)
☐ Display warning for orders outside native zone
☐ Only order in round lot multiple of 25 MW

Display Options
 MW's of Total Only
 Market Depth Highest Bid And Lowest Ask
☐ Min & Max Order Allowed

Market Time Day of Week Ending	Day	Market Price (\$/MWh)	Contracted Position (Net MW)	Pending Position (Net MW)	Total Position (Net MW)	Highest Bid (\$/MWh)	Highest Bid Quantity (\$/MWh)	Lowest Ask (\$/MWh)	Lowest Ask Quantity (\$/MWh)	New Order Price (\$/MWh)	Limit Price Range
11/07/1998 Saturday		23.46	0.00	0.00	0.00	25.50	20.61	23.28	35.50	25.50	20.61 Or More
11/08/1998 Sunday		21.07	0.00	0.00	0.00	30.56	22.25	25.21	42.21	30.56	22.25 Or More
11/09/1998 Monday		22.58	0.00	0.00	0.00	51.64	15.12	15.98	48.82	51.64	15.12 Or More
11/10/1998 Tuesday		17.58	0.00	0.00	0.00	52.37	15.24	16.89	47.95	52.37	15.24 Or More
11/11/1998 Wednesday		17.94	0.00	0.00	0.00	37.26	20.45	21.64	48.42	37.26	20.45 Or More
11/12/1998 Thursday		16.72	10.00	0.00	10.00	35.75	18.53	19.04	51.32	35.75	18.53 Or More
11/13/1998 Friday		22.27	10.00	0.00	10.00						
11/14/1998 Saturday		23.70	0.00	10.00	10.00						
11/15/1998 Sunday		15.62	0.00	10.00	10.00						
11/16/1998 Monday		16.15	10.00	0.00	10.00						
11/17/1998 Tuesday		20.51	10.00	0.00	10.00						
11/18/1998 Wednesday		18.60	0.00	0.00	0.00						
11/19/1998 Thursday			0.00	0.00	0.00						
11/20/1998 Friday			0.00	0.00	0.00						
11/21/1998 Saturday			0.00	0.00	0.00						
11/22/1998 Sunday			0.00	0.00	0.00						
11/23/1998 Monday			0.00	0.00	0.00						

Fig. 35

Submit Withdraw Summary Save Refresh

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4200

APX Market Window (TM) (Flowgate Trading)

File Edit View Order Message Tools Window Help

May 1999						
Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

5/10/99 ◀ ▶ 5/10/99

Flowgate: **COCOPP 7 Unit 1** 4202

Commodity: **Hourly Flowgate**

Display Options

Market Depth: **None**

☐ Min & Max Order Allowed

☐ Local Time **[(GMT-00:00) GMT Time]**

Order Options

☐ At Market ☒ Limit

☐ Use Withdraw Date & Time

☐ Display order summary when submitting order(s)

☒ Display warning for orders outside native zone

☐ Only order in round lot multiple of 25 MW

Market Time	Market Price (\$/MWh)	Contracted Position (Net MW)	Pending Position (Net MW)	Total Position (Net MW)	New Order (Net MW)	Limit Price (\$/MWh)	Limit Range	N0CA->SoCA Contracted Flow (Net MW)	N0CA->SoCA Pending Flow (Net MW)	N0CA->SoCA Total Flow (Net MW)
Ending (DT)										
1	0.00	0.00	0.00	0.00				0.00	0.00	0.00
2	0.00	0.00	0.00	0.00				0.00	0.00	0.00
3	0.00	0.00	0.00	0.00				0.00	0.00	0.00
4	0.00	0.00	0.00	0.00				0.00	0.00	0.00
5	0.00	0.00	0.00	0.00				0.00	0.00	0.00
6	0.00	0.00	0.00	0.00				0.00	0.00	0.00
7	0.00	0.00	0.00	0.00				0.00	0.00	0.00
8	0.00	0.00	0.00	0.00				0.00	0.00	0.00
9	0.00	0.00	0.00	0.00				0.00	0.00	0.00
10	0.00	0.00	0.00	0.00				0.00	0.00	0.00
11	0.00	0.00	0.00	0.00				0.00	0.00	0.00
12	0.00	0.00	0.00	0.00				0.00	0.00	0.00
13	0.00	0.00	0.00	0.00				0.00	0.00	0.00
14	0.00	0.00	0.00	0.00				0.00	0.00	0.00
15	0.00	0.00	0.00	0.00				0.00	0.00	0.00
16	0.00	0.00	0.00	0.00				0.00	0.00	0.00
17	0.00	0.00	0.00	0.00				0.00	0.00	0.00
18	0.00	0.00	0.00	0.00				0.00	0.00	0.00
19	0.00	0.00	0.00	0.00				0.00	0.00	0.00
20	0.00	0.00	0.00	0.00				0.00	0.00	0.00
21	0.00	0.00	0.00	0.00				0.00	0.00	0.00
22	0.00	0.00	0.00	0.00				0.00	0.00	0.00
23	0.00	0.00	0.00	0.00				0.00	0.00	0.00
24	0.00	0.00	0.00	0.00				0.00	0.00	0.00

Submit
Withdraw
Summary
Save
Refresh

Fig. 36

INTERNATIONAL SEARCH REPORT

Intern al Application No
PCT/US 00/22487

A. CLASSIFICATION OF SUBJECT MATTER
IPC 7 H02J3/00 G06F17/60

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)
IPC 7 H02J G06F

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	WILLIAM W. HOGAN: "Contract Networks for Electric Power Transmission"	1,2,7,52
Y	JOURNAL OF REGULATORY ECONOMICS; 4, 1992, pages 211-242, XP000964858	9-13, 16-23, 26,27, 31-36, 40-44, 53-55, 3-5,14, 15
A	page 218 -page 222 page 224, paragraphs EXAMPLE, CONTRACT, NETWORK -page 228 -/-	

☒ Further documents are listed in the continuation of box C.

☒ Patent family members are listed in annex.

* Special categories of cited documents :

- *A* document defining the general state of the art which is not considered to be of particular relevance
- *E* earlier document but published on or after the international filing date
- *L* document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)
- *O* document referring to an oral disclosure, use, exhibition or other means
- *P* document published prior to the international filing date but later than the priority date claimed

- *T* later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
- *X* document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
- *Y* document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.
- *B* document member of the same patent family

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INTERNATIONAL SEARCH REPORT

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